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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE		OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	OPERATOR PRORATION OFFICE Operator							
	DUGAN PRODUCTION CORP.							
	P O Box 208, Farmington, NM 87401							
	Reason(s) for filing (Check proper box)							
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Effective 5-1-82 Casinghead Gas Condensate XX						
	If change of ownership give name and address of previous owner							
71	DESCRIPTION OF WELL AND LI	EASE	emation	Kind of Lease	Lease No.			
.11.	Lease Name	Well ito.		State, Federal or	Fee State LG3736			
	Com				F4			
	Location Unit Letter A; 810	Feet From The North Line	, and 940	Feet From The	East			
	Line of Section 2 Town	20N Bance 1	4W , NMP	м,	San Juan County			
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	to which approved	copy of this form is to be sent)			
1.1	Name of Authorized Transporter of Off			Land NIN	4 07401			
	Giant Refining	, Inc.	Address (Give address	to which approved	copy of this form is to be sent)			
	Name of Authorized Transporter of Country Box 990. Farmington, NM 87401							
	El Paso Natural das over Twp. P.ge. Is gas actually connected?							
	give location of tanks. A 1 2 29N 14W give location of tanks. A 1 2 29N 174W If this production is commingled with that from any other lease or pool, give commingling order number: Plus Back Same Besty. Diff. Resty.							
	If this production is commingled with	that from any other lease or pool,	give comminging ord		Plug Back Same Resty. Diff. Resty.			
IV	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plag Edex Same			
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Date Soudded	Date Compi. Heady to 1 to			Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay		Testing Geptin			
					Depth Casing Shoe			
	Perforations	_						
		TUBING, CASING, AN	D CEMENTING REC	ORD	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SE 1				
			<u> </u>		nd must be squal to or exceed top allow-			
,	V. TEST DATA AND REQUEST FO	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Figur, pump, eas lift, etc.)						
	OIL WELL Date First New Oil Run To Tanks	NI WELL			e:c.)			
	Date : Irst New On Hum 10		Casing Pressure	21	CHeke Size			
	Length of Test	Tubing Pressure	Caming	Paga	a portario			
		Cil-Bbis.	Water-Bble.	CON TOUR	Gap - MCF			
	Actual Prod. During Test	DIST 3						
	GAS WELL	Length of Test	Bbis. Condensate/N	MCF	Gravity of Condensate			
	Actual Pred. Test-MCF/D			· 4 n 1	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (5					
,	VI. CERTIFICATE OF COMPLIAN	CE	OI APPROVED	L CONSERVA	TION COMMISSION 1982			
		_	II AFFRUYEU					

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas-A. Dugan President (Title) 4-23-82 (Date)

Original Signed by FRANK T. CHAVEZ

TITLE ___SUPERVISOR_DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition