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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
B-11017-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Gallegos Canyon Unit
2. Name of Operator Engergy Reserves Group, Inc.	8. Farm or Lease Name Gallegos Canyon Unit
3. Address of Operator P.O. Box 3280 - Casper, Wyoming 82602	9. Well No. 305
4. Location of Well UNIT LETTER <u>0</u> <u>1,065</u> FEET FROM THE <u>South</u> LINE AND <u>1,670</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>13W</u> N.M.P.M.	10. Field and Pool, or Wildcat W. Kutz-Pictured Cliffs
15. Elevation (Show whether DF, RT, GR, etc.) GL. Elev. 5,546' - KB - 5,556'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

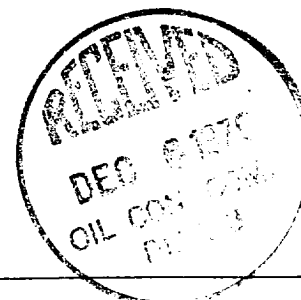
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above referenced well was spudded @ 3:00 PM 11-26-79.  
Drilled 12-1/4" hole to 135'. Ran 3 jts. of 8-5/8" O.D. 19.66#, 8 rth, ST&C new casing set @ 131' (K.B.). Cemented w/75 sx of Class "B" cement w/2% CaCl<sub>2</sub> and 1/4# Flocele per sax. Plug down @ 9:15 P.M. 11-26-79.  
Nipple up and pressure tested BOPE to 600psi - held o.k.  
Drilled 6-3/4" hole to 1,635' and ran logs.  
Ran 4l jts. of 4-1/2" O.D., 9.5#, K-55, 8rth, SS, ST&C R-3, new casing set @ 1,623 (KB). Cemented w/250 sx Pozmix and cement w/2% Gel and 1/4# Flocele/sk. Plug down @ 6:30 P.M. 11-29-79. Good cement returns.

11-30-79 - W.O.C. & W.O.C.T.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. R. Hendrick</u>	TITLE <u>Drilling Supt.</u>	DATE <u>11-30-79</u>
Original Signed by A. R. Hendrick		SUPERVISOR DISTRICT # <u>3</u>
APPROVED BY _____	TITLE _____	DATE <u>DEC 6 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		