DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Superseder Old C-104 and C-110 Elloctive 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	5
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR		-	
PROBATION OFFICE			
BHP Petroleum (Americas), Inc.			
P.O. Box 3280, Casper, WY 82602			
Teason(s) for filing (Check proper box) Other (Please explain)			
New We't Change in Transporter of:			
Recompletion	Oil Dry Gas Casinahead Gas Condensa	. HI	
Change in Ownership (
Change of ownership give name Energy Reserves Group, Inc., P.O. Box 3280, Casper, WY 82602 and address of previous owner			
DESCRIPTION OF WELL AND LEASE Well No., Pool Name, Including Formation Kind of Lease Lease No.			
Lease Name	Well No. Pool (value, marading)		or Fee State B-11017-1
Gallegos Canyon Unit		I CG OILIIO	
Unit Letter 0: 1065 Feet From The South Line and 1670 Feet From The East			
Line of Section 36 Township 29N Range 13W , NMPM, San Juan County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of OII	or Condensate	Additional forms and the action approve	
Name of Authorized Transporter of Casingnead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas	Co	P.O. Box 990. Farmingt	
If well produces oil or liquids,	Unit Sec. Twp. P.gs.	Is gas actually connected? When	
give location of tanks.	that from any other lease or pool. g	Yes	
f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.			
Designate Type of Completion	n = (X)		
Date Spuaced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations	·		
	TUBING, CASING, AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af		and must be equal to or exceed top allow-
OIL WELL			
Date First New Cil Run To Tanks	Date of Test	producing Montes (2 to by pampy 2 to to	TO SE NEL
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
		Water - Bbis.	GG 749F 2 71985
Actual Prod. During Test	OII-Bbia.	11000 - 22001	CON
DIST. 3 DIV			
GAS WELL	Length of Test	Bbls. Candensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D			
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation		SEP 7 1985 19	
		TITLESUPERVISOR DISTRICT # 5	
$() \cap \mathcal{D} \cap \mathcal{D}$		This form is to be filed in compliance with RULE 1104.	
pale / Solden		If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation	
(Signature)		tests taken on the well in accordance with NULL '''	
District Clerk (Tule)		All sections of this form must be filled out completely for silow- able on new and recompleted wells.	
9-19- Si		able on new and recompleted wells.	
9-79	a(e)	well name or number, or transpo	Met of other sach curities or severities
Separate Forms C-104 must be filed for each pool in multiply completed wells.			
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