

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

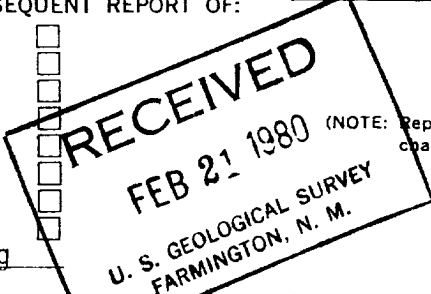
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
790'FNL, 860'FEL, Unit B
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Status Report: Drilling

5. LEASE
SF-080247
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Florance
9. WELL NO.
118
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24: T29N; R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6376'GR



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1/28-2/11/80
Spud 12 1/4" hole on 1/28/80. Ran & set 5 jts of 9 5/8" K-55 csg & set @ 233'. Cmt. 2/225 sxs CLB w/3% CACL2. Circ. cmt. to surface WOC. Reduced hole to 8 3/4" on 2/3, ran & set 91 jts of 7" 23# csg @ 3699'. Cmt w/560 sxs of 65/35 lite, w/1/4#/sk cellaflake followed by 150sxs CLB w/2% CACL2. Circ. to surface. Reduced hole to 6 1/4" and drilled to TD of 7550' on 2/7/80. Logger's TD: 7564. On 2/8 ran 13 jts. of 4 1/2" 11.6# 80 jts of 4 1/2" 10.5# csg w/liner & set @ 7547. TOC: 3508'. Cmt. w/450 sxs 50/50 Pozmix, .4% gel, .7% HALAD-9 and .7% CFR-w. Circ. to surface. LDDP. Set tree. Released rig 2/8/80. WOCU.

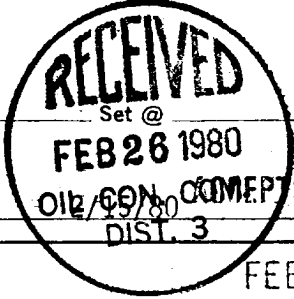
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supervisor DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



FARMINGTON DISTRICT
BY McL Kuchera