

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080247

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.
11810. FIELD AND POOL, OR WILDCAT
Basin Dakota11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

S24 T29N R9W

12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

720 S. Colorado Blvd., Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FNL, 860' FEL

At top prod. interval reported below

Unit B

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED
1/28/8016. DATE T.D. REACHED
2/7/8017. DATE COMPL. (Ready to prod.)
2/25/8018. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6376 GR19. ELEV. CASINGHEAD
-20. TOTAL DEPTH, MD & TVD
755021. PLUG, BACK T.D., MD & TVD
754022. IF MULTIPLE COMPL.,
HOW MANY* -23. INTERVALS
DRILLED BYROTARY TOOLS
10-TDCABLE TOOLS
No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7286' - 7528' (Dakota)

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/IND, CDL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	233'	12 1/4	225 SXS	
7	23#	3699'	8 3/4	710 SXS	
4 1/2	11.6#, 10.5#	7547'	6 1/4	450 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2	3508'	7547'	450	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	7480'	

31. PERFORATION RECORD (Interval, size and number)

7286'-92' 2SPF
7430'-36'
7446'-66' 128 holes
7496'-7528'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7286-7528	750 gal 7 1/2% Acid
	1500 gal 15% HCl
	80000 gal 30# crosslinked gel
	80000# 20/40 sand, 25000# 10/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 3/12/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/12/80	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. Q = 1438	WATER—BBL. -	OIL GRAVITY API (COR.) -
FLOW. TUBING PRESS. 94	CASING PRESSURE 444	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. AOF = 1438	WATER—BBL. -	OIL GRAVITY API (COR.) -	

RECEIVED
MAR 19 1980

34. DISPOSITION OF GAS (Sold; used for fuel, vented, etc.)
vented

35. LIST OF ATTACHMENTS

Electric logs furnished by Welex

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Supervisor

DATE

3/14/80
MAR 16 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
Cliffhouse	4580	4745	Sand, gas	Greenhorn	7180
Menefee	4745	5195	Shale, sand, gas		
Pt. Lookout	5195	5320	Sand, gas		
Gallup	6420	6730	Shaley sand, oil		
Graneros sd.	7280	7330	Sand, gas		
Dakota	7330	TD	Sand, shale, gas		
				TRUE VERT. DEPTH	