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SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL / GAS /
OPERATOR 2
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 of
Effective 1-1-65

30-045-23977

I. OPERATOR
Tenneco Oil Company
Address
720 S. Colo. Blvd., Devner, CO 80222
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

* SF-080247

II. DESCRIPTION OF WELL AND LEASE
Lease Name Florance Well No. 118 Pool Name, including Formation Basin Dakota Kind of Lease State, Federal or Fee FED
Location
Unit Letter B : 790 Feet From The North Line and 860 Feet From The East
Line of Section 24 Township 29N Range 9W, NMPM, San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Giant Refining Box 256, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit B Sec. 24 Twp. 29N Rge. 9W Is gas actually connected? No When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff.
Date Spudded 1/28/80 Date Compl. Ready to Prod. 2/25/80 Total Depth 7550 P.B.T.D. 7540
Elevations (DF, RKB, RT, GR, etc.) 6376' GR Name of Producing Formation Dakota Top Oil/Gas Pay 7286' Tubing Depth 7480
Perforations - 7286 - 7528 Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 9 5/8 233' 225
8 3/4 7 3699 710
6 1/4 4 1/2 7547 450
2 3/8 7480

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure
Actual Prod. During Test Oil-Bbls. Water-Bbls.
Gas-MCF
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF
AOF = 1438 3 hrs
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Back Pressure 2000 2050 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Curley Statton
Adm. Super.
3/14/80
(Signature)
(Title)
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAR 20 1980
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104
If this is a request for allowable for a newly drilled or cased well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.
Separate Forms C-104 must be filed for each pool in