

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company ATTN: J.L. HAMPTON

3. Address and Telephone No.

P. O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL, 860' FEL "A" NE/NE Sec.24,T29N,R9W

5. Lease Designation and Serial No.

SE-000049 080247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance #118

9. API Well No.

30-045-23977

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other test Dakota/Recompl
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco intends to test the Dakota formation for productivity and based on results either Recomplete (plug back) to the Fruitland Coal formation or dual complete as a Dakota/ Fruitland Coal well. (Please see attached procedure)

In addition, Amoco also requests approval to construct a temporary 15' x 15' x 15' blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

Please contact Cindy Burton (3030 830-5119 if you have any questions relating to the above.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title Sr. Staff Admin. Supervisor

Title

RECEIVED
DEC 23 1991

OIL CON. DIV.

DIST. 3

APPROVED

DEC 19 1991

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FLORANCE 118
BASIN DAKOTA
24A-29N-09W

FORMATION EVALUATION PROCEDURE

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill, if necessary, w/ 2% KCL water. NDWH. NUBOP.
3. STROH w/ 2-7/8" tbg. TIH w/ 7" bit and scraper to top of 4-1/2" liner @ 3508'. (7" csg drift I.D. is 6.241") POOH. TIH w/ 4-1/2" bit and scraper. (4-1/2" csg drift I.D. is 3.875") Clean out fill, use bailer if necessary. POOH.

NOTE: (used slickline)
fill @ 7499'
fluid @ 2770'

4. TIH w/ 4-1/2" BP and pkr. Set BP @ 7000'. Pull one stand, set pkr. PT BP to 1000#. Load backside and PT csg to 1000#. Release pkr, retrieve BP. POOH. Land 2-7/8" tbg @ 7466'.
5. NDBOP. NUWH. RDMOSU. Swab well in. Notify engineer of gas/water flowrates and pressures.

REPORT PROBLEMS TO TY SMITH
WORK: (303) 830-5164

NOTE: FAX DAILY REPORTS TO TY SMITH
(303) 830-4777

**Florance 118
24A-29N-09W
Basin Dakota**

Dakota P&A

- 1. Check location for anchors. Install if necessary. Test anchors.**
- 2. MIRUSU. Blow well down. Kill if necessary. NDWH. NUBOP.**
- 3. POOH w/ 2-7/8" tbg. TIH w/ tbg and cement retainer. Set retainer @ 7000'. Squeeze perforations w/ 115 cu.ft. class B cement. Sting out of retainer and leave cmt to 6950'. (20 cu.ft.) POOH.**
- 4. WOC 24 hrs. TIH and TOC. Circulate hole clean. POOH.**
- 5. Proceed with recompletion procedure.**

RECEIVED
BLH

91 DEC 18 PM 2:02

010 FARMINGTON, N.M.

Florance 118
24A-29N-09W
Basin Dakota
&
Basin Fruitland Recompletion

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow well down. Kill if necessary w/ 2% KCl. NDWH. NUBOP.
3. TOO H w/ 2-7/8" tbg. TIH w/ tbg and set CIBP @ 3500'. PT csg to 2500#.
4. Circulate hole clean. POOH.
5. Fill csg w/ 2% KCl water. Run cased hole CNL/GR/CCL log from 3000' to 1000'. Fax copy to Denver immediately for review. Contact Denver for perforation intervals.
6. Once perforation intervals are selected, TIH w/ 4" perforating gun, 90° phasing, minimum 22 gram charge. Perforate intervals w/ 8 JSPF. POOH.
7. Fracture stimulate down casing w/ slick water and 20/40 frac sand. (Procedure to follow) Shut well in for a minimum of 4 hours.
8. Flow well back slowly, attempting to avoid sand production.
9. TIH w/ 1-1/4" tbg. Circulate out fill to CIBP. Land tbg. (dependent upon perforation intervals) Swab well if necessary.
10. Flow well to clean up. Tag for fill. Clean out if necessary. POOH w/ 1-1/4" tbg. Drill out CIBP.
11. TIH and set 4-1/2" production pkr @ 3500'. Land 2-3/8" tbg @ 7466'. Land 1-1/4" tbg. Swab well in. Flow test Fruitland.
12. RDMOSU. Return well to production.
14. Report gas and water rates on morning wire for 2 weeks. Take wellhead gas and water samples. Submit for analysis.

Report any major problems to Ty Smith @ (303) 830-5164

Florance 118
Basin Dakota
24A-29N-09W

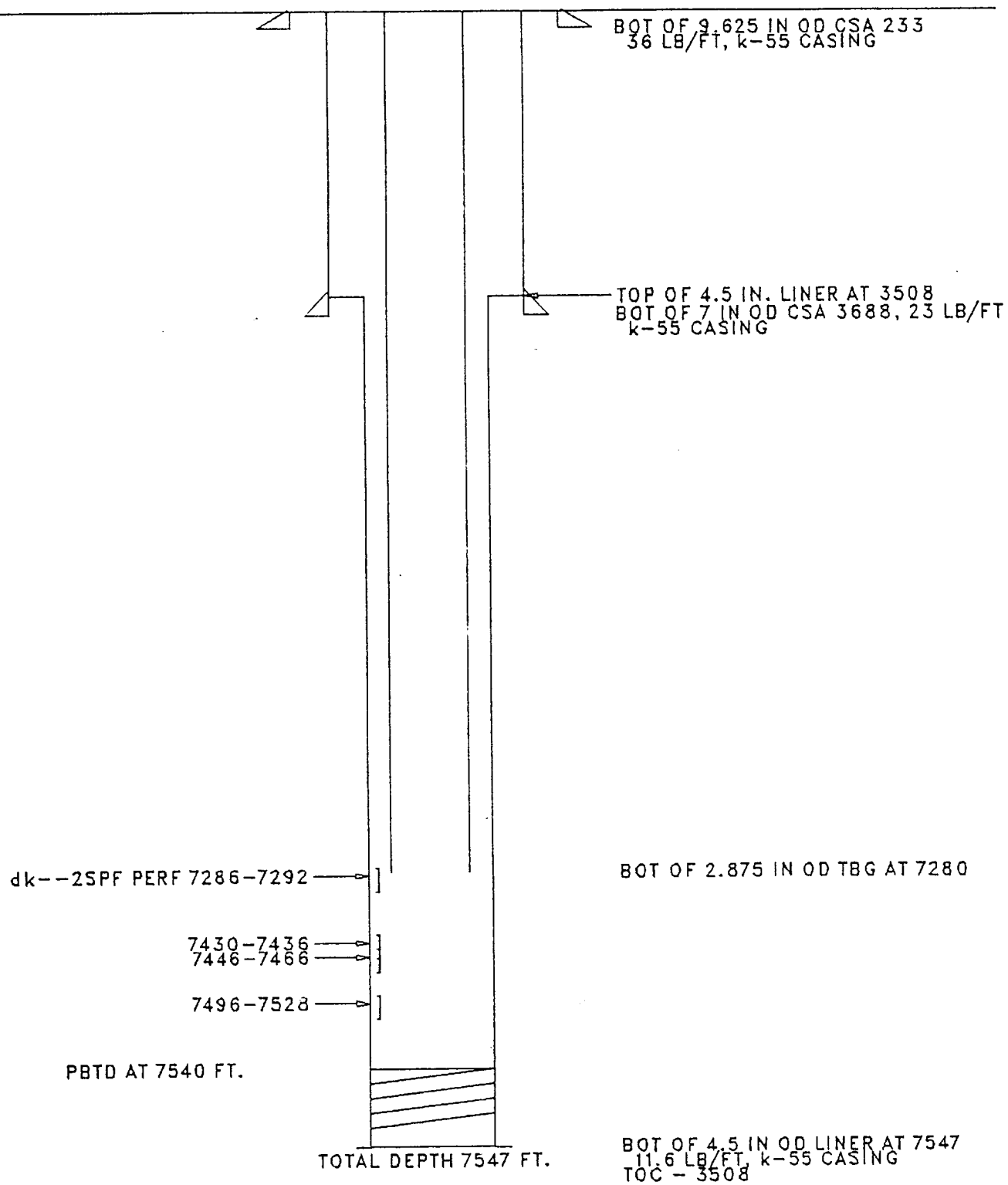
Cementing Record

9-5/8" csg	225 sx Class B w/ 3% CaCl TOC - surface
7" csg	560 sx 65/35 POZ; 150 sx Class B TOC - surface
4-1/2" csg	450 sx 50/50 poz

Workover History

None

FLORANCE 118 653
Location - 24A- 29N- 9W
SINGLE dk
Orig. Completion - 3/80
Last File Update - 1/89 by BCB



Cathodic Protection - N
none noted