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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-9226-2	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name McCarty Gas Com "B"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER <u>G</u> <u>1680</u> FEET FROM THE <u>North</u> LINE AND <u>1670</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5610' GL	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
Spud & Set Casing <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting ~~or~~ proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 1-29-80 and drilled to 286'. Set 9-5/8", 32.3# surface casing at 286' on 1-29-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂. Circulated 6 sx Goad cement to the surface.
Drilled 7-7/8" hole to TD of 6529'. Set 4-1/2", 10.5# production casing on 2-8-80 and cemented the first stage with 320 sx class "B" Neat cement containing 50:50 Poz, 6% gel, .8% fluid loss additives, and 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement. Cemented the second stage with 1130 sx class "B" Neat cement containing 50:50 Poz, 6% gel, .8% fluid loss additives, and 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement. The 4-1/2", 10.5# production casing was set at 6529'.
Set DV tool at 4741'.
Released the rig on 2-9-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FRANK T. CHAVEZ TITLE Dist. Adm. Supvr. DATE 2-25-80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

FEB 27 1980

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: