

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-9226-2	

1a. TYPE OF WELL					
OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION					
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
McCarty Gas Com "B"
9. Well No.
1E
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator	
Amoco Production Company	
3. Address of Operator	
501 Airport Drive Farmington, NM 87401	

4. Location of Well				
UNIT LETTER <u>G</u>	LOCATED <u>1680</u>	FEET FROM THE <u>North</u>	LINE AND <u>1670</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>16</u>	TWP. <u>29N</u>	RGE. <u>11W</u>	NMPM
11. County				
San Juan				

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
1-29-80	2-7-80	4-22-80	5610' GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6529'	6498'		→	O-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
6241' - 6405', Dakota		No

26. Type Electric and Other Logs Run	27. Was Well Cored
Induction-SP-GR, Formation density-sidewall neutron-GR	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	286'	12-1/4"	300 sx	--
4-1/2"	10.5#	6,529'	7-7/8"	1,650 sx	--

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6405'	None

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6241-6256', 6265-6268', 6389-6396', and 6402-6405', with 2 SPF, a total of 56, .38" holes.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6241-6405'		109,000 gallons of frac fluid	
		X 296,000# of 20-40 sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					
		Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-8-80	3 hours	.750	→		198		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
124 psig	555 psig	→		1580			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
to be sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	Original <u>E. E. SV</u>	TITLE <u>Dist. Adm. Supvr.</u>	DATE <u>5-19-80</u>

