HU. UP COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE UHY U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL IRABSPORTER 30-045-24001 OPERATOR PRORATION OFFICE Amoco Production Company Address 501 Airport Drive 87401 Farmington, NM Reason(s) for filing (Check proper box) Other (Please explain) X New Well Recompletion Dry Gas Castnahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner_ I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee State McCarty Gas Com "B" 1E Basin Dakota E-9226-2 ___;<u>__168</u>0 Feet From The North Line and 1670 East , NMPM, Line of Section 16 Townsh!p 29N Range 11W I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Plateau, 4775 Indian School Rd NE, Albuquerque, NM 87110 Address (Give address to which approved copy of this form is to be sent) Inc Name of Authorized Transporter of Castnghead Gas _____ or Dry Gas [X] P.O. Box 990 El Paso Natural Gas Company Farmington, NM Is gas actually connected? If well produces oil or liquids, give location of tanks. G 16 29N 11W No If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-29-80 4-22-80 65291 64981 Elevations (DF, RKB, RT, GR, etc.) Top Oll/Gas Pay Name of Producing Formation Tubing Depth 5610' GL 6241' Dakota Depth Casing Shoe Perforations 6241-6256', 6265-6268', 6389-6396', 6402-6405' 6529' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE 12-1/4" CASING & TUBING SIZE DEPTH SET SACKS CEMENT 9-5/8" 32.3# 286 300 4-1/2" 7-7/8" 6529 10.5#1650 6405 T 2-3/8" 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours) | Producting stathed (Flow pump earlist etc.)

OIL WELL

Data Filot New On Man 10 Idnies	55,6 01 195.	Troubling should fe vowy pe	
Length of Test	Tubing Pressure	Casing Pressure	Chok Size S
Actual Pred. During Test	Cil-Bbla.	Water - Bble.	OIL OF LINE
GAS WELL			VOIST SOM

Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 1580 3 hours
Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size Back pressure 1560 psig 1562 psig

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Origina: Same and a	
E E SVOBODA	
(Signature)	

District Administrative Supervisor (Title)

5-20-80 (Date)

Original Signed by ETHANK T CHAVEZ

102357

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despaned well, this form must be accompanied by a tabulation of the deviation thats taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be tilled out completely for allow-

able on new and recompleted wells,

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-164 must be filed for each pool in multiply completed wells.