

District I - (505) 222-0101  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico

Form C-140  
Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO Energy Inc. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						OGRID Number  <b>167067</b>		
Contact Party Ray Martin						Phone 505-324-1090		
Property Name MCCARTY GAS COM B					Well Number 1E	API Number 30-045-24001		
UL G	Section 16	Township 29N	Range 11W	Feet From The 1,680'	North/South Line NORTH	Feet From The 1,670'	East/West Line EAST	County SAN JUAN

II. Workover

Date Workover Commenced: 06/02/01	Previous Producing Pool(s) (Prior to Workover):  <b>INSTALLED COMPRESSOR</b>
Date Workover Completed: 06/13/01	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>New Mexico</u> )	
) ss.	
County of <u>San Juan</u> )	
<u>Ray Martin</u> , being first duly sworn, upon oath states:	
1.	I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2.	I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3.	To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature <u>Ray Martin</u>	Title <u>Production Engineer</u> Date <u>5-21-02</u>
SUBSCRIBED AND SWORN TO before me this <u>21st</u> day of <u>May</u> , 2002.	
<u>Dolly C. Perkins</u>	
Notary Public	
My Commission expires: <u>9-1-2004</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 06-31, 2001.

Signature District Supervisor <u>Charlie T. Lerner</u>	OCD District <u>AZTEC III</u>	Date <u>5-28-2002</u>
---	----------------------------------	--------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

## Farmington Well Workover Report

MCCARTY GAS COM B

Well # 001E	DAKOTA
-------------	--------

**Objective:**

Install comp

**6/2/01**

Built comp pad & set new Universal WH recip comp. Built comp suc control manifold & comp manifold w/by-pass on sep gas sales line. Inst welded 2" S40 FB pipe comp suc & disch lines to manifold. Inst comp scrubber dump line to pit tnk. Cleaned loc. SDWO start up.

**6/13/01**

Prep comp for start-up. Chg'd WH flw to comp suc. Std new Universal WH recip comp @ 11:30 a.m., 6/12/01.

Well: MCCARTY GAS COM B No.: 001E  
Operator: XTO ENERGY, INC. API: 3004524001  
Township: 29.0N Range: 11W  
Section: 16 Unit: G  
Land Type: P County: San Juan

Accumulated:  
Oil: 10093 (BBLS) Gas: 1148991 (MCF)  
Water: 2417 (BBLS) Days Produced: 5690 (Days)

Year: 1998  
Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced	Accum. Oil	Accum. Gas(MCF)
January	10	3108	0	31	10	3108
February	48	2666	0	28	58	5774
March	7	3106	80	31	65	8880
April	62	2892	0	30	127	11772
May	7	2476	0	31	134	14248
June	3	2485	0	30	137	16733
July	6	2568	0	31	143	19301
August	2	2372	80	31	145	21673
September	4	2367	0	30	149	24040
October	8	2402	0	31	157	26442
November	10	2621	0	30	167	29063
December	11	2212	80	31	178	31275
Total	178	31275	240	365		

Year: 1999  
Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced	Accum. Oil	Accum. Gas(MCF)
January	15	2602	0	31	193	33877
February	4	2603	0	28	197	36480
March	24	2780	0	31	221	39260
April	0	3264	40	30	221	42524
May	0	1789	0	17	221	44313
June	0	2527	0	30	221	46840
July	0	2442	0	31	221	49282
August	0	3808	0	31	221	53090
September	0	2499	0	30	221	55589
October	0	2638	80	31	221	58227
November	0	3104	0	30	221	61331
December	5	3011	0	31	226	64342
Total	48	33067	120	351		

Year: 2000  
Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produced	Accum. Oil	Accum. Gas(MCF)
January	1	2801	0	31	227	67143
February	0	2990	0	29	227	70133

March	25	2103	0	30	252	72236
April	9	2350	0	30	261	74586
May	0	3001	80	31	261	77587
June	0	2394	0	26	261	79981
July	1	2964	0	30	262	82945
August	0	2654	50	31	262	85599
September	0	1980	0	30	262	87579
October	0	1857	0	26	262	89436
November	3	2072	80	30	265	91508
December	3	2502	0	30	268	94010
Total	42	29668	210	354		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	3	2269	0	29	271	96279
February	4	2022	80	28	275	98301
March	5	1784	0	31	280	100085
April	6	2492	0	29	286	102577
May	17	2491	80	31	303	105068
June	18	3857	0	24	321	108925
July	16	4868	70	31	337	113793
August	15	4240	0	31	352	118033
September	9	3903	0	30	361	121936
October	14	3915	80	31	375	125851
November	16	3689	80	30	391	129540
December	4	3505	0	29	395	133045
Total	127	39035	390	354		