

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1550' FNL & 870' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

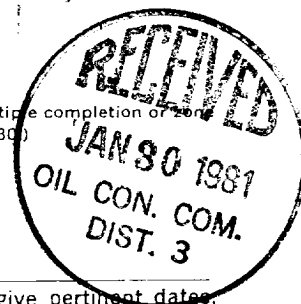
- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing Report

SUBSEQUENT REPORT OF:

- ☐
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5. LEASE
SF-077056
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
McDaniel "C"
9. WELL NO.
1-E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19, T29N, R11W
12. COUNTY OR PARISH San Juan 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5618' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/25/81 Ran 165 joints (6412') of 5-1/2", 15.5#, K-55 casing set at 6424'.
DV tools at 4452' and 1911'. Cemented as follows:
1st Stage with 125 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, followed with 50 sacks of Class "B" Neat and 2% CaCl₂. Plug down at 7:30 P.M. 1-25-81.
2nd Stage with 275 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack, followed with 50 sacks of Class "B" Neat and 2% CaCl₂. Plug down at 12:30 A.M. 1-26-81.
3rd Stage with 190 sacks of Class "B" 50/50 Poz with 6% gel and 1/4# gel flake per sack. Plug down at 2:00 A.M. 1-26-82.
TOC at 1150'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Clerk DATE January 26, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BW

NMOCC