UNITED STATES

_	Budget Bureau No. 42-R1424		
	5. LEASE		
	SF-077056		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	7. UNIT AGREEMENT NAME		
nt	8. FARM OR LEASE NAME		
_	McDaniel "C"		
	9. WELL NO.		
–	1-E		
	10. FIELD OR WILDCAT NAME		
	Basin Dakota		
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
•	Section 19, T29N, R11W		
	12. COUNTY OR PARISH 13. STATE		
	San Juan New Mexico		
	14. API NO.		
-,			
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5618 GR		
	(offin)		
	(NOTE: Report results of multiple completion of sont		
	24 1 10 10 10 10 10 10 10 10 10 10 10 10 1		
14.01	OIL CON 1887		
	DIST COM.		
	(NOTE: Report results of multiple completion of conficiency on Form 9–330) OIL CON. COM. DIST. 3		
tat	e all pertinent details, and give pertinent dates.		
s d	irectionally drilled, give subsurface locations and it to this work.)*		
	5#, K-55 casing set at 6424'.		
nted as follows:			
B" 50/50 Poz with 6% gel and 1/4#			
ed with 50 sacks of Class "B" Neat			
n at 7:30 P.M. 1-25-81.			
'B" 50/50 Poz with 6% gel and 1/4#			
ed with 50 sacks of Class "B" Neat			
n at 12:30 A.M. 1-26-81.			
'B" 50/50 Poz with 6% gel and 1/4#			

DEPARTMENT OF THE INTERIOR	SF-077056	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form $9-331-C$ for such proposals.)	8. FARM OR LEASE NAME	
	McDaniel "C"	
1. oil gas well XX other	9. WELL NO.	
2. NAME OF OPERATOR	1-E	
Southland Royalty Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Basin Dakota	
P.O. Drawer 570, Farmington, N.M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.)	Section 19, T29N, RIIW	
AT SURFACE: 1550' FNL & 870' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL:	San Juan New Mexico	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
AUDASOUSUT DEDONT OF	5618' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	affin.	
FRACTURE TREAT SHOOT OR ACIDIZE		
REPAIR WELL	(NOTE: Report results of multiple completion of zone	
PULL OR ALTER CASING 🔲	change on Form 9-330)	
MULTIPLE COMPLETE	198 OIL CO.	
CHANGE ZONES	CON. COM	
ABANDON* (other) Casing Report X	$\bigcup U/ST$, 3	
	(NOTE: Report results of multiple completion of 2000 change on Form 9-330) ANSO 198 OIL CON. COM. DIST. 3	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statingly including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally diffied, give adpartiace locations and	
1/25/81 Ran 165 joints (6412') of 5-1/2", 15.	5#. K-55 casing set at 6424'.	
DV tools at 4452' and 1911'. Cemen	ted as follows:	
lst Stage with 125 sacks of Class "B	" 50/50 Poz with 6% gel and 1/4#	
gel flake per sack, followe	ed with 50 sacks of Class "B" Neat	
and 2% CaCla Plug down	at 7:30 P.M. 1-25-81.	
2nd Stage with 275 sacks of Class "	B" 50/50 Poz with 6% gel and 1/4#	
gel flake per sack, followe	gel flake per sack, followed with 50 sacks of Class "B" Neat	
and 2% CaCl2. Plug down	at 12:30 A.M. 1-26-81.	
3rd Stage with 190 sacks of Class "I	B" 50/50 Poz with 6% gel and 1/4#	
gel flake per sack. Plug	down at 2:00 A.M. 1-26-82.	
TOC at 1150'.		
200 00		
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		
SIGNED TITLE Drilling Cler	rk DATE January 26, 1981	
(This space for Federal or State of	office use)	
APPROVED BY	DATE	
CONDITIONS OF APPROVAL, IF ANY:		

... BW

NMOCC