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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 4-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Infill		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Masden Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER D, 1170 FEET FROM THE North LINE AND 1190 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 29N RANGE 11W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5405' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Spud & Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

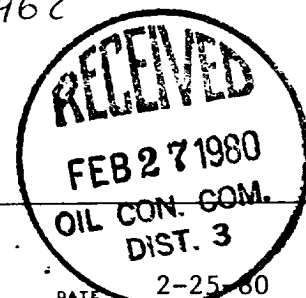
Spudded a 12-1/4" hole on 2-2-80 and drilled to 325'. Set 9-5/8", 32.3# surface casing at 321' on 2-3-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated 10 sx Good cement to the surface.

Drilled 8-3/4" hole to a depth of 2,000'. Set 7", 20# intermediate casing at 1990' on 2-5-80 and cemented with 275 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement.

Drilled 6-1/2" hole from 2,000' to TD of 6279'. Set 4-1/2", 10.5# production casing on 2-18-80 and cemented the first stage with 1010 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement. Cemented the second stage with 360 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement. The 4-1/2", 10.5# production casing was set at 6279'.

~~No DV tool was run on the above cementing program.~~ DV tool @ 4462

The rig was released on 2-19-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By C. E. SVOBODA TITLE Dist. Adm. Supvr. DATE 2-25-80

Original Signed by FRANK T. CHAVEZ

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 27 1980

CONDITIONS OF APPROVAL, IF ANY: