

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease	
State ☐	Fee ☒
51. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVS. ☐ OTHER ☐

3. Name of Operator

Amoco Production Company

4. Address of Operator

501 Airport Drive Farmington, NM 87401

5. Location of Well

6. Well Letter D LOCATED 1170 FEET FROM THE North LINE AND 1190 FEET FROM

12. County

San Juan

7. West LINE OF SEC. 28 TWP. 29N RGE. 11W MOUNTAIN

8. Date Spudded 2-2-80 16. Date T.D. Reached 2-17-80 17. Date Compl. (Ready to Prod.) 4-27-80 18. Elevations (DF, RAB, RT, GR, etc.) 5405' GI 19. Elev. Casinghead

20. Total Depth 6297' 21. Plug Back T.D. 6217' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools O-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

6034-6041', 6057-6061', and 6120-6166'; Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction Electric-SP-Gamma Ray; Compensated Density-Side-Wall Neutron

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	321'	12-1/4"	300 sx	-----
7"	20.0#	1990'	8-3/4"	375 sx	-----
4-1/2"	10.5#	6279'	6-1/2"	1570 sx	-----

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6167'	None

31. Perforation Record (Interval, size and number)

6034-6041' and 6057-6061', a total of 22, .38" holes.

6120-6166', a total of 92, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6034-6166'	68,042 gallons of frac fluid x 204,000# of 20-40 sand

PRODUCTION

33. First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	ST
34. Date of Test	Hours Tested	Choke Size
5-13-80	3 hours	.75
35. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
20 PSIG	176 PSIG	
36. Disposition of Gas (Sold, used for fuel, vented, etc.)	Oil - Bbl.	Gas - MCF
To be sold		46
37. List of Instruments	Water - Bbl.	Oil Gravity - API (Corr.)
		368

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, from 1 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where triplicates are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 790'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 947'	T. Penn. "C" _____
H. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1544'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3116'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3232'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3852'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4184'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5150'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 5984'	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6032'	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tobb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____
 No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3116'	3232'	116'	Cliff House				
3232'	3852'	620'	Menefee				
3852'	4184'	332'	Point Lookout				
5150'	5494'	344'	Gallup				
5920'	5984'	64'	Greenhorn				