HO, OF COMIES MEC	LIVED			
OBTRIBUTION			5	l
SAHTA FE			L	
FILE			1	-
U.\$.G.\$.				
LAND OFFICE			-	
TRANSPORTER	OIL		1	
	GAS		1	
OPERATOR			1	
PHORATION OFFICE				L

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	FILE			AMD		1.114c1114 [41-03			
	U.S.G.S.		AUTHORIZATION TO TRA	INSPORT OIL AND	NATURAL G	AS			
	LAND OFFICE	<u> </u>		•					
	TRANSPORTER OIL	1		•					
	GAS			•					
	OPERATOR					-			
i.	PHORATION OFFICE								
	Operator D. 1 - 1-1-1-1 Communication		•			. 1			
	Amoco Production Com	pany							
	501 Airport Drive Reason(s) for filing (Check proper		ngton, NM 87401	Other (Pleas	e explain)				
	New Well	,	Change in Transporter of:						
	Recompletion CII Dry Gas								
	Change in Ownership		Casinghead Gas Conder	sate					
1					· · · · · · · · · · · · · · · · · · ·				
	If change of ownership give nar	e							
	and address of previous owner_								
ľ	DESCRIPTION OF WELL A	D LEA	SF						
••	Lease Name		Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.			
	Masden Gas Com		1E Basin Dakota		State, Federal	cr Fee Fee			
	Location								
	Unit Letter D :;	1170	Feet From The North Lin	and 1190	Feet From T	he			
			_						
	Line of Section 28	Township	P 29N Range I	. NMPN	4,	San Juan county			
į.	DESIGNATION OF TRANSP	ORTER	or Condensate X	S Address /Gue address	to which approv	ed copy of this form is to be sent)			
	Nome of Authorized Transporter of	0:1	or Consensute [X]	i e					
	Plateau, Inc. Name of Authorized Transporter of	Castnaha	ead Gas or Dry Gas X,	Address if ive address	to which approv	IE, Albuquerque, NM 8711 ed copy of this form is to be sent)			
		_							
	El Paso Natural Cas	Compan		P.O. Box 990.					
	If well produces oil or liquids,	1			1				
	give location of tanks.	D		l No					
	If this production is commingled	with the	at from any other lease or pool,	give commingling orde	r number:				
τ΄,	COMPLETION DATA		Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty. Diff. Hesty.			
	Designate Type of Compl	etion —	(X) ;	v	ī				
	Date Spudded	Date	o Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	_		4-27-80	6297 '		6217'			
	2-2-80 Elevations (DF, RAB, RT, GR, et	Nam	ne of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	5405' GL		Dakota	6034'		6167'			
	Perforations				Depth Casing Shoe				
6034'-6041', 6057'-6061', and 6120' -6166' 6279'					6279'				
			TUBING, CASING, AND	CEMENTING RECO	RD .				
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
	12-1/4"		9-5/8", 32.3#	321'		300			
	8-3/4"		7" , 20.0#	1990'		37.5			
	6-1/2"		4-1/2", 10.5#	62791		1570			
			2-3/8"	6167		<u>i</u>			
٠.	TEST DATA AND REQUEST	FOR A	ALLOWABLE (Test must be a	feer recovery of total vol.	ume of load oil a	and must be equal to or exceed top allow-			
	OIL WELL	OH, WELL,							
	Date First New Oil Run To Tanks	Dai	e or rear	Producting Mondo (1 102) per spr		A CONTRACTOR OF THE PROPERTY O			
		Tub	ning Pressure	Cusing Pressure		Chake Supplied			
	Length of Test	1	, , , , , , , , , , , , , , , , , , , ,		ĺ	The same			
	Actual Prod. During Test	011	-Bbis.	Water-Bbls.		CELNOF 2 19an			
	7.00	İ			10	PIL CON COM			
Diet :									
GAS WELL									
	Actual Prod. Test-MCF/D	Lon	igth of Test	Bbls. Condensate/MMC	OF .	Granty of Condensate			
	368		3 hours						
	Testing Methed (pitot, back pr.)	Tub	ing Pressure (Shut-in)	Casing Pressure (Ebu	t-in)	Cheke Size			
	Back Fressure		970 PSIG	1120 PSI		75			
	CERTIFICATE OF COMPLI	ANCE		OIL	CONSERVA	TION COMMISSION			
′.					JUN 3	1980			
	I hereby certify that the rules	ind regul	ations of the Oil Conservation	APPROVED	Original Signed by FRANK T. CHAVEZ				
	Commission have been countil	ed with	and that the information given	Original					
	above is true and complete to the best of my knowledge and belief.			SUPERVISOR DISTRICT #4					
				TITLE					
			This form is to be filed in compliance with RULE 1104.						
	E. F. SVOR		li a constant de la c						
E. E. SVOBODA (Granting)			well, this form must be accompanied by a tabulation of the deviation touts taken on the well in accordance with RULE 111.						
	<u>District Administrat</u>	mervisor	Att mactions of this form must be filled out completely for allow-						
	Tale)			able on now and recompleted wells.					
	52%-	andrew and the later distribution of the section of	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	garan and the second	(Dure)		Well name or numb	well name or number, or transporter, or other such change it conditions. Separate Forms C-104 must be filed for each pool in multiply.				
				Separate Form	as C-104 musi	and the same of th			
				i nome)etes wase.					