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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.

13. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Johnson Gas Com "C"
9. Well No.
1E
10. Field and Pool, or Wildcat
Basin Dakota

2. Name of Operator
Amoco Production Company
3. Address of Operator
501 Airport Drive, Farmington, NM 87401
4. Location of Well

UNIT LETTER <u>L</u>	LOCATED <u>1465</u>	FEET FROM THE <u>South</u>	LINE AND <u>1150</u>	FEET FROM
THE West	LINE OF SEC. <u>7</u>	TWP. <u>29N</u>	RGE. <u>12W</u>	NMPM

12. County
San Juan

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, R&B, RT, GR, etc.)	19. Elev. Casinghead
3-20-80	3-29-80	5-31-80	5564' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
6294'	6286'		O-TD	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6037-6040, 6046-6054, 6051-6063, 6099-6102, 6107-6114, 6118-6142, 6149-6153, 6204-6208, 6214-6222, 6240-6258, Dakota	No

26. Type Electric and Other Logs Run	27. Was Well Cored
*Induction Electric; FDC-CNL; Gamma Ray	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	310	12 1/4"	315 sx	
4 1/2"	10.5#	6294	7 7/8"	1340 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6263'	None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
6037-6040, 6046-6054, 6057-6063, 6099-6102, 6107-6114, 6118-6142, 6149-6153, 6204-6208, 6214-6222, 6240-6258, with 2 spf, a total of 170, .38" holes.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6037-6153</td> <td>94,000 gal of Frac Fluid and 262,000# 20-40 sand.</td> </tr> <tr> <td>6204-6208</td> <td>48,000 gal of Frac Fluid and 142,000# 20-40 sand.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6037-6153	94,000 gal of Frac Fluid and 262,000# 20-40 sand.	6204-6208	48,000 gal of Frac Fluid and 142,000# 20-40 sand.
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6204-6208	48,000 gal of Frac Fluid and 142,000# 20-40 sand.						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-6-80	3 Hrs.	.75			95		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
54	426			761			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To Be Sold	

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signed By
SIGNED <u>E. E. SVOBODA</u> TITLE <u>District Admin. Supvr.</u> DATE <u>12-5-80</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1125</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1502</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3058</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3225</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3920</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4180</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5181</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5990</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6039</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from Johnson GC C #1E to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

T29N, R12W, Section 7

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1125	1502	377	Fruitland				
1502	1680	178	Pictured Cliffs				
3058	4180	1122	Mesaverde				
4180	5181	1001	Mancos Shale				
5181	5625	444	Gallup				
5625	5930	305	Mancos Shale				
5930	5990	60	Greenhorn				
5990	6039	49	Graneros Shale				
6039	6060	21	Graneros Dakota				
6105	6175	70	Main Dakota				