	DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND N	IATURAL (	GAS		
	TRANSPORTER OIL GAS						
i.	OPERATOR PROBATION OFFICE			·			
	Amoco Production Com	pany					
	501 Airport Drive, F Reason(s) for filing (Check proper bo	x)	Orber (Please	explain)			
	New Well X Recompletion Change in Ownership	Change in Transporter of: Oil Dry C Castinghead Gas Condi	Sas E				
	If change of ownership give name and address of previous owner						
NI.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, including	Paraguar	Kind of Lease			
	Johnson Gas Com "C"	1E Basin Dakota	i	State, Federal		Lease No.	
	Unit Letter L ; 1465 Feet From The South Line and 1150 Feet From The West						
	Line of Section 7 To	ownship 29N Runge	12W , NMPM,	San Ju	an	County	
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS				
	Name of Authorized Transporter of Oil or Condensate X  Address (Give address to which approved copy of this form is to be sent)  Plateau Incorporated  Name of Authorized Transporter of Casinghead Gas or Dry Gas X  Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas Con	mpany Unit   Sec.   Twp.   Rge.	P.O. Box 990, F	armingto	n, NM 87401	be sem,	
	give location of tanks. I. 7 29N 12W No						
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Completion	X	New Well Workover	Deepen	Plug Back   Same Rest	v. Diff. Restv.	
	Date Spudded 3-20-80	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	1	6294 Top Cil/Gas Pay	·	6286 Tubing Depth		
	5564' GL	Dakota	6037 <b>'</b>	<u></u>	62631		
	5564' GL Dakota  Perforations 6037-6040, 6046-6054, 6057-6063, 6099-6118-6142, 6149-6153, 6204-6208, 6214-6222, 624		-6102, 6107-6114, Dep 40-6258		Depth Casing Show	· ·	
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Γ	SACKS CEME	ENT	
-	12 1/4" 7 7/8"	8 5/8" 4 1/2"	310'		315 sx		
	/ //٥	2 3/8"	6294'		1340 sx		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ofter recovery of total volum	- of load oil a	j		
İ	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be a OIL WELL). able for this de Date First New Oil Run To Tanks   Date of Test		pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Cosing Pressure	Costng Pressure			
ļ	Actual Prod. During Test	OII-Bbls,	Water - Bb.s.	T DA	Gas-MCF	<del></del>	
I	Total Control of the						
	GAS WELL		· Pry P · · · · · · · · · · · · · · · · · ·	10	<u> </u>		
	Actual Prod. Test-MOF/D  761	Length of Test  3 Hrs.	Bbls. Condensate/NMCF		Gravity of Condensate	The second secon	
Γ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-1a)	Cosing Pressure / Shut-i	21 3	Chairman		

VI. CERTIFICATE OF COMPLIANCE

Back Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By E. E. SVOBODA

(Signature)

District Administrative Supervisor

(Title)

11-22-80 (Date)

1188

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

1390

APPROVED

BY\_

TITLE \_

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION COMMISSION DEC 10 1980

This form is to be filed in compliance with MULE 1104.

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

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Sanarata Sarma Catha must be filed for each and in multiplie