				/ .	
	SAUTARE		CO PATE VALIDOR DE MADIZADO	Prm C-16s	
	FILE	- REQUEST	TOR ALLOWABLE	Supersedes VIA C-10s and C	
	U.S.C.S.	ALTUONIZATION TO TO	AND	Lilective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
	TRANSPORTER OIL	<b>]</b>	and the second of the second o	and the second	
	GAS				
	OPERATOR	· ·	•	· Section of the sect	
I.	PRORATION OFFICE Operator	<del></del>			
	1				
	Energy Reserves Group, Inc.				
	P. O. Box 3280, Casper, Wyoming 82602				
	Reason(s) for tiling (Check proper box		Other (Please explain) .	•	
	New We!1 X . Recompletion	Change in Transporter of:			
	Change in Ownership	OII Dry G	ns ate		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND	LEASE   Well No.; Pool Name, Including F	ormation 2 / Kind of Lea		
est land					
				Federal SF-07807	
				The East	
	Line of Section 20 Township 29N Range 12W , NMPM, San Juan County				
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Cil or Condensate Address (Give address to which appro				oved copy of this form is to be sent)	
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address to which appr	oved copy of this form is to be sent)	
	El Paso Natural Gas	Unit Sec. Twp. P.ge.	P. O. Box 1492, El Pas		
	If well produces oil or liquids, give location of tanks.	1 1 1 1		hen	
	If this production in commission wi	th that from any other loans or seel	No.	W. O. Pipeline	
٧.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
	Designate Type of Completic	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	X	P.B.T.D.	
	1-21-80	6-10-80	1741'	•	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth	
	GRD 5522' KB 5532'	Pictured Cliffs	1460'	1466'	
	Perforations Depth Casing Shoe				
	1486'-1488' w/2 JSPF-Cmtd ; 1520'-1521' w/2 JSPF-Cmtd ; 1462'-1475' w/1 ISPF - Prod Perfs				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8''	130' KB	100 sx ''B''+3% CACLo	
				+ 1/4#/sx Flocele	
	6-3/4"	4-1/2"	1740' KB	400 sx 50-50 Pozmix +	
_		2-3/8"	i 1466'	1/4#/sx Flocele	
٠,٠	'EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable.)				
i			Producing Method (Flow, pump, gas l.	ift, etc.)	
		·		THE PROPERTY OF THE PARTY OF TH	
	Length of Test	Tubing Pressure	Casing Pressure	Chore Size	
1	Actual Prod. During Test	Oil-Bble.	Water - Eible.	Gos-MCF 1000	
	, , , , , , , , , , , , , , , , , , ,	1		1619	
•				PON LAND	
	GAS WELL *Tested w/orif	ice well tester thru test			
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ŀ	450 Teating Method (pitot, back pr.)	24 Hrs	Casing Pressure (Shut-in)	N/A Choke Size	
	* See above note	105 psi	190 PSI	3/8"	
I.	CERTIFICATE OF COMPLIANC	1		ATION COMMISSION	
			APPROVED JUN 1 6 1980		
:	I hereby certify that the rules and r	egulations of the Oil Conservation			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed by FRANK T. CHAVEZ		
	•	•	SUPERVISOR DISTRICT 需 3		
		1 5			
	"Indith Ross" (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation		
-					
District Clerk (Tule) 6-11-80 (Pair)			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.		
					Fill out only Sections I. I
			well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		