		1	
DISTRIBUTION			
SANTA FE			
"ILE			
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Porm C-104
Superceder Old C-104 and C-110
Elloctive 1-1-65

J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	S	
AND OFFICE				
TRANSPORTER GAS				
OPERATOR	4			
PROBATION OFFICE	oriona) Inc			
BHP Petroleum (Am	ericas), inc.			
P.O. Box 3280, Ca	sper, WY 82602			
leason(s) for filing (Check proper box,		Other (Please explain)		
lew Weil	Change in Transporter of: Oil Dry Gas	<u></u>		
Recompletion Change in Ownership X	Casinghead Gas Condens	late		
	nergy Reserves Group, Inc	P.O. Box 3280. Casper	WY 82602	
nd address of previous owner			, 11 02002	
ESCRIPTION OF WELL AND	LEASE			
ease Name	Well No. Pool Name, Including For		Legae No. pr Fee Federal SF-078072	
Gallegos Canvon Unit	301 West_Kutz-Picto	ured Cliffs Land, Land	redefal Sr-070072	
	20 Feet From The South Line	and 900 Feet From Th	East	
30 -	waship 29N Range	12W , NMPM, San J		
Line of Section 20 To-	wnship ZYN Range	12W , NMPM, Dall S	uall County	
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5	·	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approve	a copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🛣	Address (Give address to which approve	d copy of this form is to be sent)	
El Paso Natural Gas	CO.	P.O. Box 990. Farmingt	on, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.gs.	Is gas actually connected? When Yes		
	ith that from any other lease or pool, g		 	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Completi-				
Date Spuaded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top QU/Gas Pay	Tubing Depth	
Elavations (DP, AND, A1, GA, etc.)				
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	. DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a pth or be for fuli 24 hours)	nd must be equal to or exceed top allow-	
DIL WELL Date First New Cil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas life	i, etc.)	
			PARINEM	
Length of Test	Tubing Pressure	Casing Pressure	Date Francisco	
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	-MCF 0 71985	
•	/		SEP 2 7 1985	
			OIL CON. DIV:	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Disheas	
		Carles Day of Chap (5)	Chaha Sina	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	TION COMMISSION	
		APPROVED Stanks. 19		
incles have been complied	regulations of the Oil Conservation with and that the information given			
bove is true and complete to th	ne best of my knowledge and belief.			
		TITLESUPERVISOR DISTRICT 33		
11) 0 /	$P_{0}Q$.	This form is to be filed in compliance with RULE 1104.		
Male	leller naiwe)	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati		
District	•	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
(1	"itle)	able on new and recompleted wells.		
9-1	19-85 Date)	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.		
(μ	· /	Separate Forms C-104 mus	t be filed for each pool in multipl	
		il completed wells.		