5-USGS (Farmington) 1-Pioneer (Smeltzer) 1-File Form Approved. Form 9-331 Budget Bureau No. 42-R1424 Dec. 1973 UNITED STATES 5. LEASE SF 075587 DEPARTMENT OF THE INTERIOR 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Reid: gas well W 9. WELL NO. other well #1E 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Pioneer Production Corp. Basin Dakota 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR Box 208, Farmington, NM 87401 **AREA** 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec 13 T29N R12W 12. COUNTY OR PARISH 13. STATE 1650' FSL - 1850' FEL AT SURFACE: San Juan AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, ELEVATIONS (SHOW DF, KDB, AND WD) REPORT, OR OTHER DATA 5584 GL REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF JAN 21 1980 FRACTURE TREAT U. S. GEOLOGICAL SURVEYE: Report results of multiple completion or zone change on Form 9-330 \( \) SHOOT OR ACIDIZE REPAIR WELL FARMINGTON, N. M. PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) Laid down drill pipe. Rigged up and ran 154 jts 4-1/2" OD 11.60# !S. K-55 8R ST&C range three Lone Star csg. TE 6416.24' set @ 6394' RKB. Cemented first stage w/175 sx class "B" 8% gel w/1/4# cello flake per sx. Total slurry 502 cu ft. Reciporcated pipe OK while cementing. Good circulation throughout job. Maximum cementing pressure 700 psi. Job complete 6:10 p.m. 1-13-80. Spearheaded cement job w/5 bbls CW-100 chemical wash. Dropped trip plug. Opened Bakerline stage tool @ 4397'. Circulated w/rig pump three hours. Cemented second stage through stage tool w/450 sx 65-35 plus 12% gel plus 6-1/4# gilsonite per sx and 1/4# cello flake per sx. Total slurry 1358 cu ft. good circulation throughout job. Maximum cementing pressure 750 psi. Spearheaded job w/5 bbis CW-100 chemical wash. Closed stage tool JAN 23 1980 w/2250 psi. POB 10:30 p.m. 1-13-80. Nippled down BOP. Set 4-1/2" COM. csg glips. Cut off csg. Installed x-mas tree. Released rig 12100 DIST. 3 midnight 1-13-80. Estimate cement top @ 600'. Set @ \_ Subsurface Safety Valve: Manu. and Type \_ 18. I hereby certify that the foregoing is true and correct 1-17-80 Agent DATE (This space for Federal or State office use) DATE TITLE . APPROVED BY CONDITIONS OF APPROVAL, IF ANY: