

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Pioneer Production Corp.

3. ADDRESS OF OPERATOR

Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FSL - 1850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE SF 075587

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Reid

9. WELL NO.
#1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13 T29N R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5584' GE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Laid down drill pipe. Rigged up and ran 154 jts 4-1/2" OD 11.60# K-55 8R ST&C range three Lone Star csg. TE 6416.24' set @ 6394' RKB. Cemented first stage w/175 sx class "B" 8% gel w/1/4# cello flake per sx. Total slurry 502 cu ft. Reciporated pipe OK while cementing. Good circulation throughout job. Maximum cementing pressure 700 psi. Job complete 6:10 p.m. 1-13-80. Spearheaded cement job w/5 bbls CW-100 chemical wash. Dropped trip plug. Opened Bakerline stage tool 4397'. Circulated w/rig pump three hours. Cemented second stage through stage tool w/450 sx 65-35 plus 12% gel plus 6-1/4# gilsonite per sx and 1/4# cello flake per sx. Total slurry 1358 cu ft. Had good circulation throughout job. Maximum cementing pressure 750 psi. Spearheaded job w/5 bbls CW-100 chemical wash. Closed stage tool w/2250 psi. POB 10:30 p.m. 1-13-80. Nippled down BOP. Set 4-1/8" csg glips. Cut off csg. Installed x-mas tree. Released rig 12:00 midnight 1-13-80. Estimate cement top @ 600'.

Subsurface Safety Valve: Manu. and Type

Set @ 6394' Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs TITLE Agent DATE 1-17-80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

NMOCC