

5-USGS (Farmington) 1-Pioneer (Smeltzer) 1-File

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Pioneer Production Corp.

3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL - 1850' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF 075587

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Reid

9. WELL NO.
#1E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13 T29N R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5584' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AMENDED REPORT

1-14-80 Laid down drill pipe. Rigged up and ran 154 jts 4-1/2" OD 11.60# K-55 8R ST&C range three Lone Star csg. TE 6416.24' set @ 6394' RKB. Cemented first stage w/175 sx class "B" 8% gel w/1/4# cello flake per sx followed by 150 sx class "B" w/1/4# cello flake per sx. Total slurry 502 cu ft. Reciprocated pipe OK while cementing. Good circulation throughout job. Maximum cementing pressure 700 psi. Job complete 6:10 p.m. 1-13-80. Spearheaded cement job w/5 bbls CW-100 chemical wash. Dropped trip plug. Opened Bakerline stage tool 4397'. Circulated w/rig pump three hours. Cemented second stage through stage tool w/450 sx 65-35 plus 12% gel plus 6-1/4# gilsonite per sx and 1/4# cello flake per sx followed by 100 sx class "B" w/4% gel and 1/4# cello flake per sx. Total slurry 1358 cu ft. Had good circulation throughout job. Maximum cementing pressure 750 psi. Spearheaded job w/5 bbls CW-100 chemical wash. Closed stage tool w/2250 psi. POB 10:30 p.m. 1-13-80. Mapped down BOP. Set 4-1/2" csg slips. Cut off csg. Installed x-tree. Released rig 12:00 midnight 1-13-80.

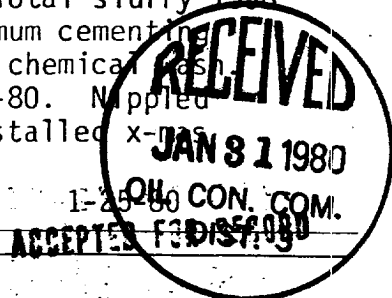
SIGNED Jim L. Jacobs TITLE Agent DATE 1-25-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JAN 30 '80

CONDITIONS OF APPROVAL, IF ANY:

NMOCC



FARMINGTON DISTRICT