	5-NMOCD 1-E1 Pas	o 1-Inland 1-File		1	
	DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL O	GAS	
	TRANSPORTER OIL / GAS /			30-045-24006	
1.	OPERATOR PRORATION OFFICE Operator				
	Pioneer Production Corp.				
	Box 208, Farmington, NM 87401				
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	75 (
	Change in Ownership	Casinghead Gas Conden	sale []		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.	
	Lease Name Reid	#1E Basin Dakot	0 = 3	rl or Fee Fed SF 075587	
	League	Feet From TheSouthLin		The <u>East</u>	
		201 10	_	n Juan County	
	Ene of Section		c		
111.	DESIGNATION OF TRANSPORT	or Condensate			
	Inland Corp.		Box 1528, Farmington Address (Give address to which appro	n NM 87401 oved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas		Box 990, Farmington		
	El Paso Natural Gas	Unit Sec. Twp. P.ge.	Is gas actually connected?	nen	
	If well produces oil or liquids, give location of tanks.	J 13 29 12	No.		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion		New Well Workover Deepen	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6395'	6321'	
	1-1-80	2-19-80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.) 5584 GL	Basin Dakota	6121	62121 Depth Casing Shoe	
	Perforations	6195, 27, 25, 21	10 06 -	Deptil Gazing Cities	
	6330, 10 6298, 95,	92, 90, 88, 28, 16, 14, TUBING, CASING, AN	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	482 ' 6394 '	875 sx	
	7-7/8"	4-1/2"	6212'		
	THE PARTA AND REQUEST F	1	after recovery of total volume of load o	il and must be equal to or exceed top allow	
V.	OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, elc.)	
	Date First New Oil Run To Tanks	Date of Test			
	Length of Test	Tubing Pressure	Casing Pressure	1986	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL DIST 3	
				Diam	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity Consumer Consumer	
	394	8 hrs	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-ia) 1140 SI	11/0 ST	1/2"	
4 ?-	Back Pressure		OIL CONSER	ATION COMMISSION	
- -	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED APR 14 1980		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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in t	. sul_	
Jim L. Jacobs	(Signature)	
	Agent	
	(Title)	
	4-11-80	

(Date)

By Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.