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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

## OLL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II F.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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	Form C-104	
	Revised 1-1-89 See Instructions	
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Operator		7 II TOT OT 1		. / 110 11/1	1011/12 0/		API No.			
Conoco Inc.										
3817 N.W. Expr	ressway, Okla	homa Cit	y, 0	K 7311	2			•	ļ	
Reason(s) for Filing (Check proper box) New Well			-	Oth	es (l'Iease expl	ain) .				
Recompletion		n Transporter  Dry Oss	of:							
Change In Operator	Casinghead Gas	_ *	Ħ	FF	ECTIV	E: 7-	-1-91			
I change of operator give name Mes	a Operating L							o, Tex	as 79189	
I. DESCRIPTION OF WELL				· · · · · · · · · · · · · · · · · · ·	······································		,		-	
Lesse Name		Pool Name,	Includi	ng Formation		Kind	Kind of Lasse		Lease No.	
KEID	1€	1 /1				State Federal or Fee		SF075587		
Location	<i>(</i> , , , , , , , , , , , , , , , , , , ,					- >				
Unit Letter	1650	_ Feet Prom T	The	Un	e and	<u>,                                    </u>	eet From The	<u> </u>	Line	
Section /3 Townsh	ID 29N	Range	124	א, נ	MPM,	JAN	kind		County	
II DECICNATION OF TRAN	VEDODTED OF C	AND A	1 4 77-7 11							
II. DESIGNATION OF TRANS  Name of Authorized Transporter of Oil	or Conde				e address to w	hich opprove	d conv of this f	orm is to be se	nt]	
Giant Refining, Inc.		NA	1	Box 33	8, Bloom	ifield,	New Mexi	co 874	13	
Name of Authorized Transporter of Caste El Paso Natural Gas	ighead Gas	or Dry Can	XX		e address to wi				nt)	
If well produces oil or liquids,	Unit Sec.	Twp.	Rea	Is gas actually		EI Pas When		o, Texas 79999		
ive location of tanks.	13		13	455	y wanted	1 11110				
this production is commingled with that	from any other lease or	pool, give co	nmingli	ing order numi	ber:					
V. COMPLETION DATA	Oil Wel	I Cas V	1/-11	New Well	1 30 - 1	<u></u>	<u> </u>	γ <del></del>	- C	
Designate Type of Completion	- (X)		7 611	I MAM MEIT	Workover 	<b>Deepen</b>	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready t	o Prod.		Total Depth	. —	A	P.B.T.D.	l	_ <del></del>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Brokeles I			T-04//1-1						
levations (DF, RKB, RI, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations			· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe				
		51 h may 161	<del></del>					· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					T SACKS STUELT				
TIOLE GIZE	HOLE SIZE CASING & TOBING SIZE			DEPTH SET			SACKS CEMENT .			
Maria de la compansión de		<del></del>								
. TEST DATA AND REQUE	ST FOR ALLOW	ABLE		<u> </u>			1			
IL WELL (Test must be after t	recovery of total volume		d must	be equal to or	exceed top allo	mable for th	is depth of	or 1 Alas	AND SOME	
Date First New Oil Run To Tank	Date of Test		İ	Producing Me	thod (Flow, pu	mp, gas lýt,	erc.)		a la la la	
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size	MAY3	0 1991	
		-								
Actual Prod. During Test	Oil - Bbia.		Water - Bbia			OM-MCOIL CON. DIV				
GAS WELL		<del></del>		<u> </u>		· · · · · · · · · · · · · · · · · · ·		DIS	<del>r. 3</del>	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Conden	mic/MMCF		Gravky of C	ondensate		
			;							
esting Method (pitot, back pr.)	Tubing Pressure (Shu	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF COM	of takier								
I hereby certify that the rules and regul			,		DIL CON	<b>ISERV</b>	<b>ATION</b>	DIVISIO	)N	
Division have been complied with and that the information given above			MAY 3 0 1991							
is true and complete to the best of my	anowiedge and belief,			Date	Approve	d	שוחוו	V 16/01		
wie Bother					. ,			1	,	
Signature Signature			By							
W.W. Baker	Administrat	ive Supr	<u>-</u> - ∣			SUP	ERVISOR	DISTRIC	T #3	
5-23-91	(405) 94	8-3120		Title.						
Date	Tel	ephoné No.		ll.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.