Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Fe. New Mexico, 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III		San	ta re, i	new me	CIR OOIX	04-2088						
000 Rio Brazos Rd., Aztec, NM 87410					LE AND			NC				
l. Operator	<u>T</u>	O TRAI	NSPO	RTOIL	AND NA	TUHAL		Well A	Pl No.	·		
AMOCO PRODUCTION COMPANY						300452400700						
Address P.O. BOX 800, DENVER,	COLORADO	0 8020	1									
Reason(s) for Filing (Check proper box)					Oil	er (Please e	xplain)					
New Well Recognitation	Oil (Change in 1	Transport Dry Gas	er cf:								
Recompletion 1 Change in Operator	Casinghead		Condensa									
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA	SE										
Lease Name	Well No. Pool Name, Includi				<u> </u>				Kind of Lease Lease No. State, Federal or Fee			
MARSROW GAS COM		1E	BASI	N DAKO	TA (PRO	RATED (iAS)	State,	Legelal of Lee	l		
Unit LetterL	_ :1	770	Feet From	n The	FSL Li	ne and	1100	Fc	et From The	FWL	Line	
Section 15 Townshi	ip 29N		Range	12 W		ІМРМ,		SAN	JUAN		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OI	L AND	NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Condens	:ale	X)			which ap	proved	copy of this form	is to be se	ni)	
MERIDIAN OIL INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas X					3535 EAST 30TH STREET, FARMINGTON, CO 87401 Address (Give address to which approved copy of this form is to be sent)							
		L	or Diy O	45 LAJ					TX799		ni)	
-EL PASO NATURAL GAS CO If well produces oil or liquids, give location of tanks.		Sec.	Twp.	Rge.	ls gas actual	ly connected	7	When	1	, ,		
If this production is commingled with that	from any othe	r lease or p	ool, give	commingl	ing order nun	iber:	1					
IV. COMPLETION DATA			,								by or n	
Designate Type of Completion	- (X)	Oil Well 	Ga	is Y/cil	New Well 	Workove	r Į Dea	pen	Plug Back Sa	me Kes'v	Diff Res'v	
Date Spudded	Date Compl	l. Ready to	Prod.		Total Depth				P.B.T.D.		- 1 	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
reason (22) (1002) (11) (11) (11)												
Perforations									Depth Casing S	hoe		
		UBING.	CASIN	G AND	CEMENT	ING REC	ORD		<u> </u>			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
	 											
	 											
V. TEST DATA AND REQUE: OIL WELL (Test must be after t				I and must	he equal to a	r exceed ton	allowable	for this	depth or be for	full 24 hou	rs.)	
IL WELL (lest must be after recovery of total volume of load oil and must be first New Oil Rua To Tank Date of Test						lethod (Flow						
Length of Test	Tubing Dree				Casing Press	aune	6	P 4	Curte Biz			
ength of Test Tubing Pressure					(D)		<u> D)</u>		FIA			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			***	.1111 5 1990			
GAS WELL								JUI				
Actual Prod. Test - MCF/D	Length of T	csl			Bbis. Conde	nsale/MMCI	- O	11	ON.D	X_}		
	Tuking Dayson (Chur in)					Casing Pressure (Shut-in)			DIST. 3 -	*	· ·	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				anng Press	M-Mac (Sum-in	,		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE.		OIL 01	NICE	DV.	ATIONID	Meic) N I	
I hereby certify that the rules and regulations of the Oil Conservation						OIL C	ハハクト	ΠV	ATION D	11121	ИV	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						a Annea	vod		JUL	5 199 0		
11/1/10					Dali	e Appro	v60			1		
_ L. P. Whay					By_			3	ع (بن	Trans		
Signature Doug W. Whaley, Sta	ff Admin			o <u>r</u>					PERVISOR	DISTRI	CT #3	
Printed Name			Title	0.80	Title)						
<u>June 25, 1990</u>			130-42 phone No									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.