_			_
HO. OF COPIES RECEIVED			/
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C+104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.5.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL 'GAS
LAND OFFICE			
I HANSPORTER OIL			
GAS			30-045-24008
OPERATOR ,		•	· · · · · · · · · · · · · · · · · · ·
PHORATION OFFICE			
Operator			Ţ.
Amoco Production Compan	у	•	
Address			
501 Airport Drive Fa	rmington, NM 87401		
Reason(s) for filing (Check proper box)		Other (Please explain	,
New Well	Change in Transporter of:		
Recompletion	CII Dry Go	as 🔲	
Change in Ownership	Casinghead Gas Conde	nsate 📗	
change of ownership give name			•
nd address of previous owner			
DESCRIPTION OF WELL AND L Lease Name	.EASE. Well No.: Pool Name, Including F	ormation Kind of	Lease No.
		State F	
Bruington Gas Com B	1E Basin Dakota	State, 1	Federal NM-04857
Location		+ 4	_
Unit Letter 0; 900	Feet From The South Lin	ne and 1820 Feet :	From The East
		7.0**	
Line of Section 15 Tow	nship 29N Range	12W , NMPM,	San Juan County
•			
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS	approved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate [X	Address (Give dadress to which	approved copy of this form is to be sent)
Plateau, Inc.		4775 Indian School	Rd. NE. Albuquerque. NM 871 approved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas 🗀 💎 or Dry Gas 💢	}	
El Paso Natural Gas Com	pany	P.O. Box 990, Farmi	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
give location of tanks.	0 15 29 12	No	
f this production is commingled with	t that from any other lease or pool	give commingling order number	:
COMPLETION DATA	if that from any other lease or poor,	give comminging order name	
COMPLETION DATA	Oil Well Gas Well	New Weli Warkove: Deep	en Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion	n = (X)	3	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
-		6261'	6259 '
1-25-80	3-23-80 Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	, -		
5547 ' GL	Dakota	6044	6248 Depth Casing Shoe
Perforations	_		• • • • • • • • • • • • • • • • • • •
6210-6250', 6176-6194',	6044-6154'		6261'
	TUBING, CASING, AN	D CEMENTING RECORD	
UOL E 2175	CASING & TURING SIZE	DEPTH SET	SACKS CEMENT

CASING & TUBING SIZE

8-5/8", 24.0# 4-1/2", 11.6# 2-3/8"

Date of Test

Oil-Bbis.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the heat of my knowledge and belief.

(Signature)

(Date)

Original Signed By

E. E. SVOBODA

District Administrative Supervisor

5-12-80

3 hours

Tubing Pressure (Shut-in)

820 PSIG

HOLE SIZE

7-7/8"

/. TEST DATA AND REQUEST FOR ALLOWABLE

12-1/4"

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Tost-MCF/D

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

576

Back Pressure

OIL WELL

Length of Test

GAS WELL

SACKS CEMENT

315

1310

-MGFAY I 3 1980

OIL CON COM. DIST. 3

846 PSIG .750 OU CONSERVATION COMMISSION

Choke Size

APPROVED MAY 29 1480 . 19	
Original Signed by FRANK T. CHAVEZ	85
TITLESUPERVISOR DISTRICT # 3	······································

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

299

6261

6248

Casing Pressure

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Water - Bbis.

Producing Method (Flow, pump, gas lift, etc.)

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)