UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form Approved. ② ∰Büdget Bureau No; 42-R1424
	5. LEASE
	NM-048573
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
nt	
	8. FARM OR LEASE NAME
	Bruington Gas Com "B"
	9. WELL NO.
	1E 437 \$ 325
	10. FIELD OR WILDCAT NAME
	Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
7	[
	SW/4, SE/4, Section 15, T29N, R12W 12. COUNTY OR PARISH 13. STATE
	San Juan San San San San San San San San San S
	14. API NO. 101 2 1 9 1 2 0
Ξ,	30-045-24008 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	2 5547 GL 3.50 %
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9-331-C for such proposals.) 1. oi! X well well other 2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 1 AT SURFACE: 900' FSL x 1820' FEL, Section 15, AT TOP PROD. INTERVAL: Same T29N, R12W AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT RE(SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING APR 17 108 hange on Form 9-330.). interpretation of the control of the andibunter MULTIPLE COMPLETE CHANGE ZONES U. S. GEOLOGICAL SURVEY ABANDON* Completion FARMINGTON, N. ME (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Total depth of well is 6261 and plug-Completion operations commenced on 3-16-80. back depth is 6259'. Perforated intervals from 6210' to 6250' with 2 SPF, total of 80 holes at .375" in Perforated interval from 6176' to 6194' with 2 SPF, total of 36 holes at 375" in Perforated interval from 6044' to 6154' with 2 SPF, total of 94 holes at .375" in diameter. Sand-water fraced with 161,000 gallons of frac fluid and 336,000 Landed 2-3/8" tubing at 6248'. Swabbed the well and released the rig on 3-23-80. Subsurface Safety Valve: Manu. and Type ____ 18. I hereby certify that the foregoing is true and correct Ofishal Upsed L Dist. Adm. Supvr. DATE SIGNED TITLE . (This space for Federal or State office use)

APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: