

Form 160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T29N R12W SWSE 900FSL 1820FEL

5. Lease Serial No.
NM-048573

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
BRUINGTON B 1E

9. API Well No.
30-045-24008

10. Field and Pool, or Exploratory
BASIN DAKOTA/OTERA CHACRA

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company requests permission to complete the subject well into the Otero Chacra Pool and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure. The Basin Dakota (71599) & the Otera Chacra Pools (82329) Pools are Pre-Approved for Downhole Commingling per NMOCD ORDER NO. R-11363 effective 05/15/2000. The working interest owners & Royalty interest owners are identical between these two Pools therefore no notice of intent is required. Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Basin Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Otera Chacra. Attached is the future production decline estimates for the Dakota. Commingling Production Downhole in the subject well from the proposed

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #11092 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 06/06/2002 ()

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/31/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

/s/ Jim Lovato

Title

AUG - 5 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NMOCD

Additional data for EC transaction #11092 that would not fit on the form

32. Additional remarks, continued

pools will not reduce the value of the total remaining production.

GCU Well Work Procedure

Well Name: Bruington Gas Com B 1E

Date: 4/22/02

Objective:

Recomplete in Chacra and downhole commingle with Dakota.

Pertinent Information:

Location: Sec.15, T29N-R12W

County: San Juan

State: New Mexico

Lease:

Meter No.

Horizon: Dakota/Chacra

API #: 30-045-24008

Engr: John Papageorge

Phone: W (281)366-5721

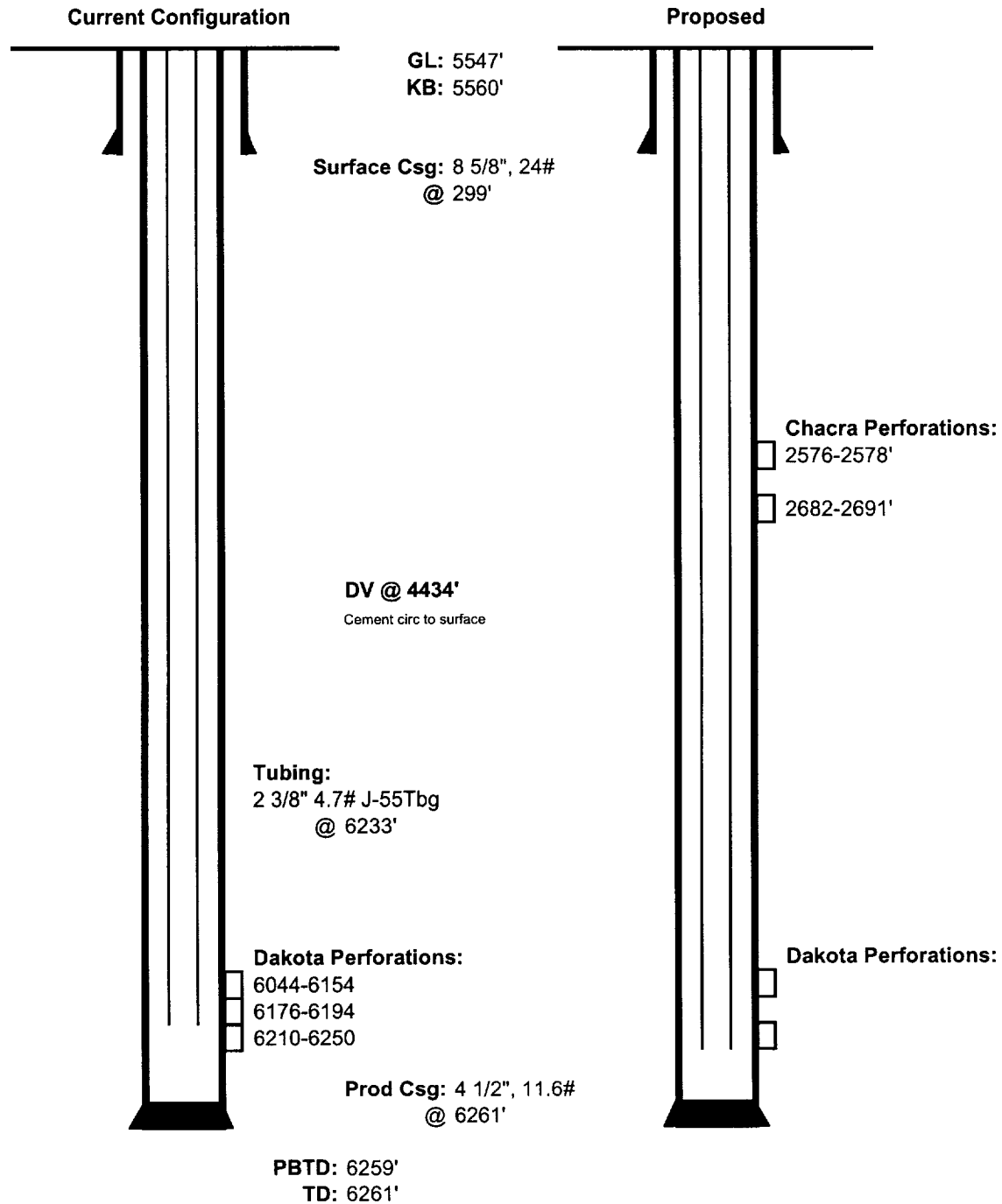
H (713)464-5053

1. Check anchors. MIRU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary with 2% KCL water.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag for fill. Tally out of hole and LD tubing. Replace as necessary.
6. RIH with bit and scraper. Clean out to PBTD.
7. Set CIBP at approximately 5900'. Load hole with 2%KCL and pressure test plug.
8. Perforate the following interval with 2JSPF, 120 deg. phasing: **Chacra 2576-2578', 2682-2691'**.
9. RU frac equipment and fracture stimulate down casing according to schedule 'A'.
10. Flow back frac load on ¼" choke until well dies or stabilized flow rate is obtained.
11. RIH with bit and tubing. Clean out fill. If sand feed-in has stabilized, drill out CIBP and cleanout to PBTD.
12. TIH with 2 3/8" production tbg. Land tubing across Dakota at approximately 6230'.
13. Test well to pipeline.

Bruington B 1E

Wellbore Diagram

900' FSL 1820' FEL
Sec. 15, T29N, R12W
San Juan Co., NM



API 30-045-24008

BRUINGTON GAS COM B 1E
DAKOTA

Date	Forecast
01/01/02	183
02/01/02	182
03/01/02	181
04/01/02	179
05/01/02	178
06/01/02	176
07/01/02	175
08/01/02	173
09/01/02	172
10/01/02	171
11/01/02	169
12/01/02	168
01/01/03	167
02/01/03	165
03/01/03	164
04/01/03	163
05/01/03	161
06/01/03	160
07/01/03	159
08/01/03	157
09/01/03	156
10/01/03	155
11/01/03	154
12/01/03	152
01/01/04	151
02/01/04	150
03/01/04	149
04/01/04	148
05/01/04	146
06/01/04	145
07/01/04	144
08/01/04	143
09/01/04	142
10/01/04	141
11/01/04	139
12/01/04	138
01/01/05	137
02/01/05	136
03/01/05	135
04/01/05	134
05/01/05	133
06/01/05	132
07/01/05	131
08/01/05	130
09/01/05	129
10/01/05	128
11/01/05	127
12/01/05	126

Date	Forecast
01/01/06	125
02/01/06	124
03/01/06	123
04/01/06	122
05/01/06	121
06/01/06	120
07/01/06	119
08/01/06	118
09/01/06	117
10/01/06	116
11/01/06	115
12/01/06	114

NMOCD

District I
1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-24008	² Pool Code 71599 / 82329	³ Pool Name Basin Dakota / Otero Chacra
⁴ Property Code 00337	⁵ Property Name Bruington Gas Com B	⁶ Well Number 1E
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 5547'

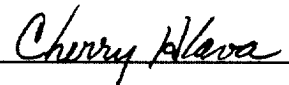

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit O	15	29N	12W		900'	South	1820'	East	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 320 DK 160 Ch	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Cherry Hlave Printed Name Regulatory Analyst Title 04/25/2002 Date
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> On File Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number