

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Pioneer Production Corp.

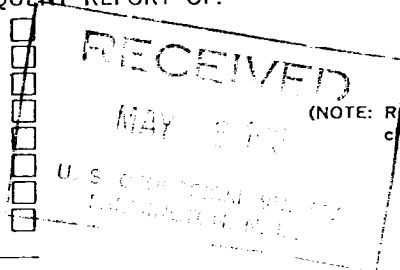
3. ADDRESS OF OPERATOR  
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL - 1690' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

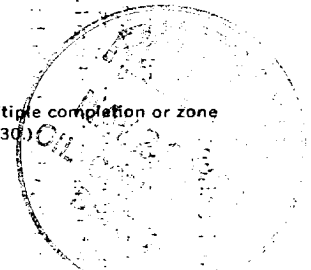
- REQUEST FOR APPROVAL TO:
- TEST WATER SHUT-OFF
  - FRACTURE TREAT
  - SHOOT OR ACIDIZE
  - REPAIR WELL
  - PULL OR ALTER CASING
  - MULTIPLE COMPLETE
  - CHANGE ZONES
  - ABANDON\*
  - (other)

SUBSEQUENT REPORT OF:



5. LEASE NM 013885	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Maxey	
9. WELL NO. 1E	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 24 T29N R12W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5544' GL	

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-1-80 Perforated Dakota Fm 6211-10, 6197-95, 94, 89, 87, 85, 83, 81, 79, 77, 72, 59, 57, 6089, 87, 85, 83. Went in hole w/tbg and packer. Set packer @ 6245'. Pressure tested to 4000 psi - OK. Set below perms to test squeeze job. Released packer. Spotted 2000 gals 15% HCl w/10# per 1000 gals SR-2 plus 1 gal/1000 gal plus 1 gal/1000 gals inhibitor. Pulled up hole and set packer @ 5996'. Broke down Fm w/2250 psi. Ave IR 5 B/M @ 2400 psi. Getting good ball action Max Pressure 3500 psi. Pump died. Pressured back up to 2000 psi @ 4 B/M. Shut down. Lowered packer thru perms. Came out of hole laying 2 3/8" tbg down.

5-2-80 Fraced by Western Co. Dakota perms 6083-6211' using 63,420 gals Mini Max III (40) 132,300# 20-40 sand 35# B-5 breaker 29 bbls diesel. Max pressure 2900 psi @ 35 B/M, Ave 2500 psi @ 36 B/M, Min 2450 psi @ 36 B/M. ISDP 1350 psi. 15 min shut in 750 psi. Rigged up Welex. RAN Temp survey and QR after frac logs. Opened well up after 4 hrs. Ran 186 jts 1-1/4" OD 2.3# V55 IJ tbg. TE 6004.45' set @ 6013' RKB. Set @ 6013' Ft.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 5-5-80  
**ACCEPTED FOR RECORD**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 28 1980  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON DISTRICT  
BY Max Ruchow