

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Amoco Production Company		8. Farm or Lease Name Crawford Gas Com "B"
3. Address of Operator 501 Airport Drive Farmington, NM 87401		9. Well No. 1E
4. Location of Well UNIT LETTER J, 1520 FEET FROM THE South LINE AND 1520 FEET FROM THE East LINE, SECTION 24 TOWNSHIP 29N RANGE 12W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5632' GL		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Spud & Set Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 1-10-80 and drilled to 306'. Set 8-5/8", 24.0# surface casing at 306' on 1-10-80 and cemented with 315 sx class "B" Neat cement containing 2% CaCl₂. The cement top behind the casing was to the surface. Circulated out 10 sx Good cement to the surface. Drilled a 7-7/8" hole to a TD of 6395'. Set 4-1/2", 11.6# production casing at 6395' on 1-23-80 and cemented with 800 sx class "B" Neat cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additives. Tailed in with 100 sx class "B" Neat cement. Set DV tool at 4595'. Left 150' of cement in the casing above the DV tool. Released the rig on 1-24-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SVOBCOA

TITLE Dist. Adm. Supvr.

DATE 4-9-80

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE

SUPERVISOR DISTRICT # 3

DATE

APR 10 1980

CONDITIONS OF APPROVAL, IF ANY: