

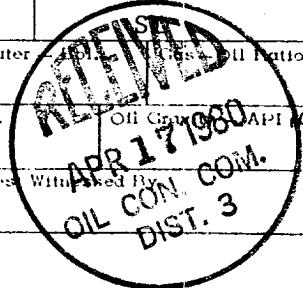
NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Crawford Gas Com "B"	
2. Name of Operator Amoco Production Company						9. Well No. 1E	
3. Address of Operator 501 Airport Drive Farmington, NM 87401						10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well							
UNIT LETTER <u>J</u> LOCATED <u>1520</u> FEET FROM THE <u>South</u> LINE AND <u>1520</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>24</u> TWP. <u>29N</u> RGE. <u>12W</u> NMPM						San Juan	
15. Date Spudded 1-10-80		16. Date T.D. Reached 1-24-80		17. Date Compl. (Ready to Prod.) 3-12-80		18. Elevations (DF, RKB, RT, GR, etc.) 5632' GL	
19. Elev. Casinghead		20. Total Depth 6395'		21. Plug Back T.D. 6369'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools			
O-TD							
24. Producing Interval(s), of this completion - Top, Bottom, Name 6191-6348', Dakota						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-IES-Compensated Density Porosity-Compensated Neutron Porosity-GR						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24.0#	306'	12-1/4"	315 sx		10 sx	
4-1/2"	11.6#	6395'	7-7/8"	900 sx			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET 6334'	PACKER SET None
31. Perforation Record (Interval, size and number) 6191-6205' with 2 SPF, total of 30 holes at 1/2" in diameter. 6274'-6322', 6343'-6348' with 2 SPF, total of 106 holes at 1/2" in diameter.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
6191-6205'				30,000 gal frac fluid and 127,000# of sand			
6274-6348'				60,000 gal frac fluid and 195,000# of sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in)	
Date of Test 4-3-80	Hours Tested 3 hours	Choke Size .75	Prod'n. For Test Period	Oil - Bbl. 142	Gas - MCF 1134	Water - Bbl.	Oil/Gas/Water Ratio
Flow Tubing Press. 86	Casing Pressure 454	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil/Gas/Water API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test With	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original Signed By SIGNED <u>E. E. SVOBODA</u>				TITLE <u>Dist. Adm. Supvr.</u>		DATE _____	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>380</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>580</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1700</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3250</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3510</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4080</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4250</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5325</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>6155</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6180</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1700	1823	123	Pictured Cliffs				
3250	4250	1000	Mesaverde				
5325	5628		Gallup				
6180			Dakota				