Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.         TO TRANSPORT OIL AND NATURAL GAS           Operator ANOCO PRODUCTION COMPANY         Weil API No. 300452401100           Address P.O. BOX 800, DENVER, COLORADO 80201           Reason(s) for Filing (Check proper box)         Other (Please explain)	
AMOCO PRODUCTION COMPANY 300452401100  Address P.O. BOX 800, DENVER, COLORADO 80201	
P.O. BOX 800, DENVER, COLORADO 80201	
New Well Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Operator	
If change of operator give name and address of previous operator	
II. DESCRIPTION OF WELL AND LEASE	
Lease Name     Well No. CRAWFORD GAS COM B     Pool Name, Including Formation     Kind of Lease Substance     Lease No. State, Federal or Fee	ase No.
Location Feb. 15.20 Feb.	
Unit Letter ; Feet From The FSLLine and Feet From The FEL	Line
Section 24 Township 29N Range 12W NMPM, SAN JUAN Coun	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)	
MERIDIAN OIL INC. 3535 EAST 30TH STREET, FARMINGTON, CO 874	ਪ)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)	87401
EL PASO NATURAL GAS COMPANY P.O. BOX 1492, EL PASO, TX 79978  If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?	87401
give location of tanks.	87401
	87401
If this production is commingled with that from any other lease or pool, give commingling order number:	87401
<del></del>	87401
IV. COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v   Diff R	87401
IV. COMPLETION DATA    Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v   Diff R	87401
IV. COMPLETION DATA    Designate Type of Completion - (X)	87401
IV. COMPLETION DATA    Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v   Diff R	87401
IV. COMPLETION DATA    Designate Type of Contyletion - (X)	87401
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Designate Type of Contyletion - (X)	87401
Designate Type of Contyletion - (X)	Diff Resv
Designate Type of Contyletion - (X)	Diff Resv
Designate Type of Contyletion - (X)	Diff Resv
Designate Type of Completion - (X)  Date Spudded  Date Completion - (X)  Name of Producing Formation  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Choke Size  Choke Size	Diff Resv
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Total Depth  Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size	Diff Resv
Designate Type of Conipletion - (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of toad oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)	Diff Resv
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  Perforations  Top Ot/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Chick Size  Chick S	Diff Resv
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Cashing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Chicke Size  Chicke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  JUL 5 1990	Diff Resv
IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Depth Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  CAS WELL  GAS WELL  GAS WELL  Length of Test NICE/D	Diff Resv
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Depth Cashing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Chicke Size  Chicke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  JUL 5 1990	Diff Resv
Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'v   Diff R	Diff Resv
Designate Type of Conjulction - (X)	Diff Resv
Designate Type of Conspletion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Designate Type of Conspletion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Depth Date Spudded  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for that depth or be for full 24 hours)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  GAS WELL  Actual Prod. During Test  Oil - Ubis.  Water - Bbis.  Condensate/MMCF  OIL CONSERVATION DIVISION  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bereby centify that the rules and regulations of the Oil Conservation  OIL CONSERVATION DIVISION	Diff Resv
Designate Type of Completion - (X)  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Completion - (X)  Name of Producing Formation  Top On/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Taak  Date of Test  Tubing Pressure  Casing Pressure (Shut-in)  DIL 5 1990  GAS WELL  Actual Prod. During Test  Oil - Ublis.  Dil CONSERVATION DIVISION  Division have been complied with and that the information given above	Diff Resv
Designate Type of Cont-Action - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res v   Diff R	Diff Resv
Designate Type of Constitution - (X)  Date Spudded  Date Compt. Ready to Prod.  Date Spudded  Date Compt. Ready to Prod.  Date Spudded  Date Compt. Ready to Prod.  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  OIL WELL  OIL WELL  Truthing Pressure  Casing Pressure  Choke Size  CONNOTIFY  Tubing Pressure (Shut-in)  DIL 5 1990  OIL CONSERVATION DIVISION  Date Approved  JUL 5 1990	Diff Resv
Designate Type of Conspletion - (X)  Date Spadded  Date Compl. Ready to Prod.  Date Spadded  Date Compl. Ready to Prod.  Dotal Spadded  Date Compl. Ready to Prod.  Dotal Depth  P.B.T.D.  Top Ol/Cast Pay  Tubing Depth  Depth Casting Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Conf.	Diff Resv
Designate Type of Constitution - (X)  Date Spudded  Date Compt. Ready to Prod.  Date Spudded  Date Compt. Ready to Prod.  Date Spudded  Date Compt. Ready to Prod.  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE Size  CASING & TUBING Size  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  OIL WELL  OIL WELL  Truthing Pressure  Casing Pressure  Choke Size  CONNOTIFY  Tubing Pressure (Shut-in)  DIL 5 1990  OIL CONSERVATION DIVISION  Date Approved  JUL 5 1990	Diff Resv

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drifted or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.