RULLING BITO DIE COLOTTO COLITION DES AUGUST Com Calca SALLARD REQUEST FOR ALLOWABLE Supersedes Old C-10s and C FILL Lilective 1-1-65 AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER GAS 30-045-24012 OPERATOR PROBATION OFFICE Cherator ENERGY RESERVES GROUP, INC. BOX 3280, CASPER, WYOMING 0. 82602 Reason(s) for tiling (Check proper box) Other (Please explain) $\mathbf{x}^{\mathbf{k}}$ New Well Dry Gos Recompletion OIL Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous II. DESCRIPTION OF WELL AND LEASE ell No.; Pool Name, Including Formation Kind of Lease Legse No. Wes State, Federal or Fee Federal Gallegos Canyon Unit 303 Kutz Pictured Cliffs, TMD_8486 Location : 1,700' Feet From The North Unit Letter_ ___Line and 1.615! Feet From The West Range 12W 29N Township , NMPM, San Juan Line of Section County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 💢 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 1492, El Paso, Texas 79978 When Is gas actually connected? If well produces oil or liquids, give location of tanks. Unit Sec. P.ge. No Waiting on pipeline If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Deepen Oll Well Gas Well New Well Workover Plug Back Same Resty. Diff. Resty Designate Type of Completion - (X) XX XX Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 1-11-80 3-27-80 1,560' 1,503' Elevations (DF, RKB, RT, GR, etc.) GRD 5369', KB 5379' Name of Producing Formation Top Oil/Gas Pay Tubing Depth Pictured Cliffs 1,303' . 1,274 Depth Casing Shoe 1,276'-86' w/1JSPF (11 holes) TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 12-1/4" 'B' +3%CaCl2 8-5/8" 130'KB 100sks 'B' +3% な#/sk Flocele b-3/4" 4-1/2" 1,537'KB 300 sks 50-50 Pozmix 2-3/8" 1,303' i+2%Gel +1/4#/skFlocele (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE oth or be for full 24 hours, Producing Method (Flow, pump, gas lift, et OIL WELL Date First New Oil Run To Tanks Date of Test Charles Street to be Tubing Pressure Casing Pressure Length of Test Water-Bble. Actual Prod. During Test Oil-Bbla. MUS MOS dist. 3 *Tested w/orofice well tester thru test separator GAS WELL Length of Test Bbls. Condensate/MMCF Gravity of Cond Actual Prod. Test-MCF/D 872 24 hrs NA U Cosing Pressure (Shut-in) Choke Size sting Method (pitot, back pr.) Tubing Pressure (3/4" *See Above Note 140 PSI 200 PSI OIL CONSERVATION COMMISSION

I. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Tule)

3/31/80

APPROVED. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 世 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-164 must be filed for each pool in multiply