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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
**	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER					
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER	
2. Name of Operator												7. Unit Agreement Name	
Mesa Petroleum Co.												8. Farm or Lease Name	
3. Address of Operator												State Com AG	
1660 Lincoln St., #2800, Denver, CO 80264												9. Well No.	
4. Location of Well												29E	
UNIT LETTER <u>F</u> LOCATED <u>1500</u> FEET FROM THE <u>North</u> LINE AND <u>1565</u> FEET FROM												10. Field and Pool Name	
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM												Basin Dakota	
15. Date Spudded												12. County	
9/22/80												San Juan	
16. Date T.D. Reached												18. Elevations (DF, RKB, RT, GR, etc.)	
10/7/80												5605' GL ungraded	
17. Date Compl. (Ready to Prod.)												19. Elev. Casinghead	
2/14/81												5605'	
20. Total Depth												22. If Multiple Compl., How Many	
6525'												two	
21. Plug Back T.D.												23. Intervals Drilled By	
6482'												Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name												Cable Tools	
3823' - 4256' Mesaverde												0' - 5605'	
25. Was Directional Survey Made												- 0 -	
26. Type Electric and Other Logs Run												27. Was Well Cored	
Induction Electrolog, Densi Neutron, After Frac. Temperature, GR-CBL												No	
28. CASING RECORD (Report all strings set in well)												29. Was Well Cored	
AMOUNT PULLED												No	
Casing Size												21. Plug Back T.D.	
8 5/8"												6482'	
Weight lb./ft.												22. If Multiple Compl., How Many	
24#												two	
Depth Set												23. Intervals Drilled By	
329'												Rotary Tools	
Hole Size												Cable Tools	
12 1/4"												0' - 5605'	
Cementing Record												- 0 -	
200 sxs Class "B"												25. Was Directional Survey Made	
725 sxs 50/50 POZ												No	
500 sxs 65/35 POZ												27. Was Well Cored	
29. LINER RECORD												No	
SIZE												21. Plug Back T.D.	
TOP												6482'	
BOTTOM												22. If Multiple Compl., How Many	
SACKS CEMENT												two	
SCREEN												23. Intervals Drilled By	
SIZE												Rotary Tools	
2 1/16"												Cable Tools	
DEPTH SET												0' - 5605'	
1 1/2"												- 0 -	
30. PACKER SET												25. Was Directional Survey Made	
6240'												No	
3750'												27. Was Well Cored	
31. Perforation Record (Interval, size and number)												No	
3883', 81', 63', 42', 40', 29', 25', 3988', 85', 82', 76', 4087', 4089', 4225', 27', 33', 39', 41', 45', 47', 52', 55', 56', 23 Holes .40" diameter												32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.												AMOUNT AND KIND MATERIAL USED	
DEPTH INTERVAL												3,000 gals. acid, 92,456 gals.	
3825' - 4256'												2% KCL, 45,000# 20/40 sand,	
												30,000# 10/20 sand, 64,000	
												gals. fluid	
33. PRODUCTION													
Date First Production												Well Status (Prod. or Shut-in)	
3/2/81												SI	
Production Method (Flowing, gas lift, pumping - Size and type pump)													
Flowing													
Date of Test												Oil - Bbl.	
3/2/81												---	
Hours Tested												Gas - MCF	
4												---	
Choke Size												Water - Bbl.	
3/4"												---	
Prod'n. For Test Period												Gas - Oil Ratio	
---												---	
Flow Tubing Press.												Oil Gravity - API (Corr.)	
Casing Pressure												N/A	
63													
1104													
Calculated 24-Hour Rate													
trace													
Oil - Bbl.													
1088 AOF													
Gas - MCF													
0													
Water - Bbl.													
N/A													
34. Disposition of Gas (Sold, used for fuel, vented, etc.)												Test Witnessed By	
Vented for test purposes only												J. Archer	
35. List of Attachments													
C-122, C-104 with Deviation Record, Well Bore Schematic													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED												DATE	
[Signature]												3/10/81	
TITLE													
Div. Drilling Supervisor													

** Lease Numbers: B10735 #37, E6348 original E 70 #26, B11017, B10405 #56, B10405 # 55

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

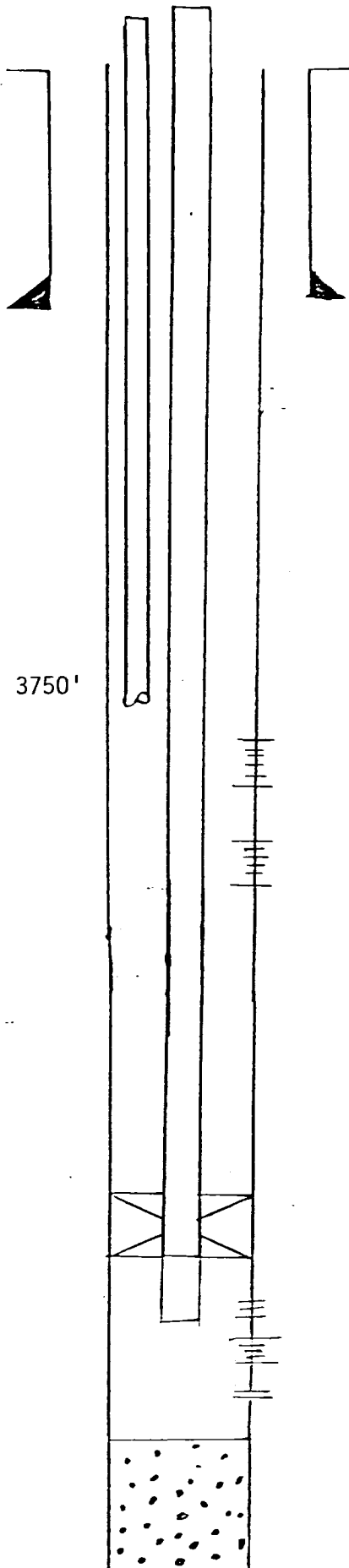
Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
915'			Kirtland				
1673'			Fruitland				
1918'			Pictured Cliffs				
1981'			Lewis				
3552'			Cliff House				
3652'			Meneefee				
4208'			Pt. Lookout				
4384'			Mancos				
6176'			Greenhorn				
6249'			Graneros				
6364'			Dakota				

State Com AG 29E
Sec. 36-T29N-R10W
San Juan Co., NM

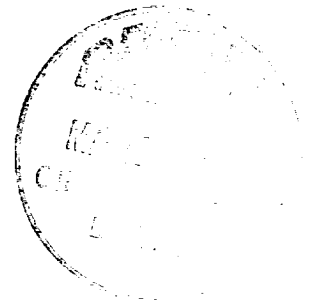


8 5/8" 24#/ft new STC K-55 csg set at
329', cemented to the surface.

1 1/2" IJ tubing set @ 3750'

Cliff House perfs @ 3825'-3988' (gross)

Pt. Lookout perfs @ 4887'-4256' (gross)



Lok-set production packer set @ 6048'

2 1/16" IJ tubing set at 6240'

Dakota-Graneros perfs @ 6307'-6469' (gross)

PBTD @ 6483'

5 1/2" 15.5#/ft K-55 New STC csg set @ TD
of 6525', cement top at surface.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. **

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name State Com AG
9. Well No. 29E
10. Field and Pool, or Wildcat Basin Dakota

2. Name of Operator Mesa Petroleum Co.
3. Address of Operator 1660 Lincoln St., #2800, Denver, CO 80264
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1500</u> FEET FROM THE <u>North</u> LINE AND <u>1565</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM

12. County San Juan

15. Date Spudded 9/22/80	16. Date T.D. Reached 10/7/80	17. Date Compl. (Ready to Prod.) 2/14/81	18. Elevations (DF, RKB, RT, GR, etc.) 5605' GL ungraded	19. Elev. Casinghead 5605'
20. Total Depth 6525'	21. Plug Back T.D. 6482'	22. If Multiple Compl., How Many two	23. Intervals Drilled By Rotary Tools 0' - 5605'	Cable Tools - 0 -

24. Producing Interval(s), of this completion - Top, Bottom, Name 6307' - 6469' Dakota	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Induction Electrolog, Densi Neutron, After Frac. Temperature, GR-CBL	27. Was Well Cored No
--	--------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	329'	12 1/4"	200 sxs Class "B"	- 0 -
5 1/2"	15.5#	6525'	7 7/8"	725 sxs 50/50 P0Z, 500 sxs 65/35 P0Z	- 0 -

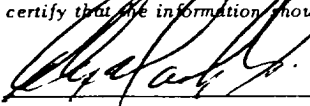
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 1/16"	6240'	6049'
					1 1/2"	3750'	N/A

31. Perforation Record (Interval, size and number) 6469'-67', 6377'-74', 71', 70', 69', 67', 10', 09', 07', 12 Holes, .40" diameter	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6307'-6469' AMOUNT AND KIND MATERIAL USED 56,470 gals. x-link gel, 2% diesel, 55,000# 20/40 sand, 20,000# 10/20 sand
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33. PRODUCTION							
Date First Production 2/23/81		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 2/23/81	Hours Tested 4	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Gas - Oil Ratio ---
Flow Tubing Press. 44	Casing Pressure 1141	Calculated 24-Hour Rate →	Oil - Bbl. trace	Gas - MCF 804 AOF	Water - Bbl. 0	Oil Gravity - API (Corr.) N/A	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented for test purposes only	Test Witnessed By J. Archer
---	--------------------------------

35. List of Attachments C-122, C-104 with Deviation Record, Well Bore Schematic
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE <u>Div. Drilling Supervisor</u>	DATE <u>3/10/81</u>

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State Com AG 29E
Sec. 36-T29N-R10W
San Juan Co., NM

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8 5/8" 24#/ft new STC K-55 csg set at
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of 6525', cement top at surface.

