STATE OF NEW MEXICO ENERGY AUD MINERALS DEPARTMENT Form C-104 Revised 10-1-78 OIL CONSERVATION DIVISION DISTRIBUTION P. O. BOX 2088 -----SANTA FE, NEW MEXICO 87501 FILE U.S.U.B. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER AND OPTRATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Operator Mesa Petroleum Co. 1660 Lincoln St., #2800, Denver, CO 80264 Reason(s) for filing (Check proper bax) Other (Please explain) Change in Transporter of Recompletion Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. ** Lease Numbers: B10735 #37, E6348 original E 70 #26, B11017, B10405 #56, B10405 #55, E6348 original, E3149 II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation State Com AG 29E State, Federal or Fee Basin Dakota ** State Location ; 1500 Feet From The N ___Line and ___1565 Line of Section 36 Township 29N Range 10W , NMPM, San Juan II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Inland Corporation
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🕺 P.O. Box 1528, Farmington, NM 87417
Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P.O. Box 990, Farmington, NM 87401 . Sec. If well produces oil or liquids, give location of tanks. No A.S.A.P. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oll Well Gas Well Workover New Well Plug Back | Same Res'v. Diff. Res's Designate Type of Completion - (X) Χ Date Compl. Ready to Prod. Total Depth P.B.T.D. 9/22/80 6525' 2/14/81 6484 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 5605' 6307 Dakota Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 329' 12 1/4" 200 /8/2 Class "B" 8 5/8" 1/2" 7 7/8" 6525' 50/50 JOY .C500 65/35: POZ 1/16" 6240' 1 1/2" 3750**'** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casina Pressure Choke Size Oil-Bbis. Water - Bbls. Actual Pred. During Test Ggs - MCF

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensute/MMCF Gravity of Condensate 804 A0F 4 hours trace Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Back pressure 1141 1141 <u>3/4"</u>

APPROVED_

BY

TITLE .

1. CERTIFICATE OF COMPLIANCE

3/10/81

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Division Orilling Supervisor

(Dote)

If this is a request for allowable for a newly drilled or deep

This form is to be filed in compliance with RULE 1104.

DIL CONSERVATION DIVISION

Original Signed by FRANK T. CHAVEZ

MAY 1 1 1981

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

SUPERVISOR DISTRICT # 3

Fill out only Sections 1, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.