HOY AUD MILIERALS DEPAREMENT

P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

DIL	REQUEST FOR	-	
TRANSPORTER GAS	AN AUTHORIZATION TO TRANSP	-	
PADRATION UPFICE	AUTHORIZATION TO TRANSIT	OKT OLE AND WATORNE OF	
Operator .	Mesa Petroleum Co.		
Address	mesa retroteum co.		
	1660 Lincoln Street,		·
Reason(s) for filing (Check proper box		Other (Please explain)	
Now Well	Change in Transporter of: Oil Dry Gas		
Recompletion	Oil Dry Gas Casinghead Gas Condens	<u>~</u>	
Change in Ownership			B10735 #37,
change of ownership give name and address of previous owner.		·•	E6348, oric E70 #26,
DESCRIPTION OF WELL AND	1.FASE		B11017,
Lease Name	Well No. Pool Name, Including Fo	•	_
State Com AG	29E Mesaverde	State, Feder	State B10405 #55,
Location	Nouth	1565	The West E6348 orig.
Unit Letter	Feet From The North Line		E3149
Line of Section 36 To	waship 29N Range 10	W , NMPM, Sar	Juan County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s	
None of Authorized Transporter of Oil or Condensate [1]		X30.030 [0.00 ================================	
Permian Corporation		P.O. Box 1183, Houston, Texas 77001 Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cosmoned Out		P.O. Box 990 Farmington NM 87401	
El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	F 36 29N 10W	Yes	2/14/81
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	10101 201111	
Elevations (D) Y, RT, CR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
	THE CASING AND	CEMENTING RECORD	
·	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TODING SIZE		
		t and value of load t	oll and must be squal to or exceed top allo
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	enth or be for full 24 hours;	
OIL WELL i Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	
30.0			Chote Stand
Length of Test	Tubing Pressure	Cosing Pressure	APR 301 1981
Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	1 2014 S.CO.
		<u> </u>	Oly COIST. 3
GAS WELL	Langth of Test	Bbls. Condenscie/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Langua di Post		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
		OIL CONSERV	ATION DIVISION
CERTIFICATE OF COMPLIA	NCE		7.331
	d annulations of the Oil Conservation	AFFROVED	•
	d regulations of the Oil Conservation lith and that the information given	Orticinal Standal	
Division have been complete with and that the boundedge and belief, above is true and complete to the best of my knowledge and belief.		BY Object Signal a Plate SUPERVISOR DISTRICT # 3 TITLE	
		TITLE	
•	•	This form is to be filed	in compliance with MULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or desper well, this form must be accompanied by a tabulation of the deviati	
(Si	(nature)	Il taken on the well in a	CEDIORNEA WITH MARK 1111
<u>Division P</u>	roduction Supervisor	his on nex and recompleter	n must his filled out completely for all dwells.
•		1119 6	T TI TIL and VI for changes of own
4/28/81 (Dute)		well name or number, or hand	spiritor, or other such change of condition

Separate Forms C-104 must be filed for each pool in multi-

(Dute)