Form 9-331

Form Approved.
*Budget Bureau No. 42-R1424

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE SF 077317
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Pioneer Production Corp. 3. ADDRESS OF OPERATOR BOX 208, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1840' FNL - 1830' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME
	9. WELL NO. #1E
	10. FIELD OR WILDCAT NAME Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7 T29N R11W
	12. COUNTY OR PARISH 13. STATE San Juan NM
	16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
	5714' EGL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL SUBSEQUENT REPORT OF: REPAIR WELL SUBSEQUENT REPORT OF:	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine 2-11-80 Moved in and rigged up Four Corners Drlg @ 10:15 p.m. 2-12-80 Drlg @ 729'. Ran 16 jts 8-5/8" OD 24# K-@ 711' RKB. Cemented w/375 sx class "B" cement to surface.	Co. Rig #5. Spudded 12-1/4" hole 55 8R ST&C csg. TE 710.555 set w/2% CaC1. POB 2.15 a.m. 2.13-80. Goo
18. I hereby certify that the foregoing is true and correct	2-15-80 CECODO
Thomas A. pugan (This space for Federal or State or	1400EFTED FUN NEGUND
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	EED = 4000
CONDITIONS OF THE CONTROL OF THE CON	FARMINATON DISTRICT