

5-USGS (Farmington) 1-Pioneer 1-File

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Pioneer Production Corp.

3. ADDRESS OF OPERATOR  
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1840' FNL - 1830' FWL  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
SF 077317

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Cooper

9. WELL NO.  
#1E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 7 T29N R11W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.

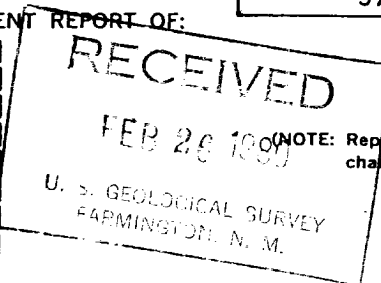
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5714' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) CSg

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-24-80

Ran 162 jts 4-1/2" OD 11.6# 8R K-55 csg. TE 6605.17' set @ 6575' RKB. Reciprocated pipe and had good circulation while cementing. Preflushed hole w/30 bbls spacer 1000. Cemented w/175 sx self stress class "H" w/18% salt by weight of wtr w/10% D-53 Gypseal w/1/4# cello flake per sx. Total slurry 275 cu ft. Bumped plug w/1750 psi. Float held OK. POB 3:20 a.m. 2-24-80. Opened Baker stage tool @ 4592' w/1250 psi @ 3:50 a.m. Circulated 3 hrs w/rig pumps. Cemented second stage thru Baker stage tool. Preflushed hole w/15 bbls CW-100. Cemented w/545 sx 65-35 12% gel w/12.5# gilsonite per sx w/1/4# cello flake per sx. Total slurry 1680 cu ft. Circulated trace of cement. Had good circulation while cementing. Bumped plug w/2000 psi. Float held OK. POB 8:00 a.m. Slips set and rig released @ 8:00 a.m. 2-24-80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 2-25-80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

