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CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO LIVERGY AND MINERALS DEPARTMENT

P O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 key1sed 10-1-78

All distances must be from the cuter boundaries of the Section.

Cyerator			Lease		Well No.
	OLEUM COMPANY		37-E		
Unit Letter	Section	Township	Range	County	
L Actual Footage Lo	2	30N	<u>8w</u>	San Juan	
1600	feet from the	South line	and 1000	feet from the West	line
Ground Level Elev.			Pool	, KGGG _	Dedicated Acreage:
6263	Dako		Basin Dakota		32 4.10 Acres
1. Outline th	he acreage dedica	ated to the subject	t well by colored penc	il or hachure marks on	the plat below.
interest a	and royalty). San one lease of o		is dedicated to the we		of all owners been consoli-
X Yes	☐ No If a	newer is "ves" tw	pe of consolidation	COMMUNITIZED	
If answer this form No allowa	is "no," list the if necessary.) ble will be assign	owners and tract d	lescriptions which have	n consolidated (by c	idated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
<u> </u>			ı	7	CERTIFICATION
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1000'				shown notes under is tru- knowle	ed Protes a gradul blidings
<u> </u>				Certifico	ite vo.
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