

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1630'N, 1760'W

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☒  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

SF 078266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hubbell

9. WELL NO.

5E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA Sec. 17, T-29-N, R-10-W  
NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5698' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 29-81: Found hole in casing between 4374' and 4405'. Set packer at 4115'. Squeezed w/ 177 cf. ft. cement. WOC 18 hours.
- 31-81: Drilled out squeeze cement. Tested casing did not hold. Set 4 1/2" RTTS Packer at 4115'. Resqueezed w/ 118 cf. cement. WOC 18 hours.
- 1-81: Drilled out and tested casing to 2500#, Held ok. Perforated 6712' to 6723'. Trip in hole with Baker casing patch. Well came in natural
- 2-81: Tripped out of hole with tubing. Left casing patch in well.
- 4-81: Completed production test. Well making excess amounts of water. Killed well with water. Trip in hole and fished Baker packer. Trip in hole and set Howco EZ drill bridge plug at 6598' on tubing. Spotted 10' cmt. plug at top of bridge plug and tried to perforate remaining dakota formation. Bridge plug set 100' high.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED N. D. Duce TITLE Drilling Clerk DATE April 15, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

APR 30 1981

NMOCC

FARMINGTON DISTRICT  
BY Ed B

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant oil contents not sealed off by cement, or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site abandoned for final inspection looking to approval of the abandonment.

- 6-81: Perforated 6448, 6456, 6496, 6503, 6511, 6519, 6527, 6534, 6562, 6568, 6577, 6586, 6596, 6604, 6623, 6648' W/1 SPZ. Fraced w/ 228,000# 20/40 sand, and 68,000# 10/20 sand, and 165,000 gal. s x-link gelled water.
- 10-81: Cleaned out to bottom and ran 206 joints 2 3/8 4.7#, J-55 tubing 6608' set at 6619'. S.N. set at 6586'.