

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
EXPIRES: October 31, 1991

LEASE DESIGNATION AND SERIAL

SF-078266

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____		2. NAME OF OPERATOR Meridian Oil Inc		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements): At surface 1630' FNL, 1760' FWL At top prod. interval reported below At total depth		5. IF INDIAN, ALLOTTEE OR TRIBE NA		6. UNIT AGREEMENT NAME		7. FARM OR LEASE NAME, WELL Hubbell #5E		8. API WELL NO. 30-045-24056		9. FIELD AND POOL OR WILDCAT Blanco Mesaverde		10. SEC. T. R. M. OR BLOCK AND SUB OR AREA		11. COUNTY OR PARISH San Juan		12. STATE NM															
13. DATE SPUDDED 12-28-80		16. DATE T.D. REACHED 2-23-81		17. DATE COMPL. (Ready to prod.) 6-30-95		18. ELEVATIONS (DF, RKB, ST, GR, ETC.):* 5698 GR		19. ELEV. CASING HEAD		20. TOTAL DEPTH, MD & TVD 6756		21. PLUG, BACK T.D., MD & TVD CIBP @ 4800		22. INTERVALS DRILLED BY		23. ROTARY TOOLS		24. CABLE TOOLS		25. WAS DIRECTION SURVEY MADE		26. WAS WELL CORRED															
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4019-4619 Mesaverde		28. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		29. CARING RECORD (Report all strings set in well)		30. LINER RECORD		31. TUBING RECORD		32. PERFORATION RECORD (Interval, size and number)		33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		34. PRODUCTION		35. WELL STATUS (Producing or shut-in)		36. DATE FIRST PRODUCTION 6-30-95		37. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		38. DATE OF TEST 6-30-95		39. HOURS TESTED		40. CHOKES SIZE		41. PROD. FOR TEST PERIOD		42. OIL—BSL		43. GAS—MCF		44. WATER—BSL		45. GAS-OIL RATIO	
46. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		47. LIST OF ATTACHMENTS None		48. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		49. SIGNED [Signature]		50. TITLE Regulatory Affairs		51. FARMINGTON DISTRICT OFFICE		52. DATE JUL 17 1995		53. BY [Signature]		54. ACCEPTED FOR RECORD		55. JUL 17 1995		56. None		57. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		58. NIMOOD													

*(See instructions and spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attach supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CURED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION 1 SED. TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	NAME	MEAS. DEPTH
	BOTTOM		TRUE VERT. DEPTH
		O.A.	800'
		Kirtland	933'
		Fruitland	1725'
		P.C.	2024'
		Chacra	3030'
		M.V.	3675'
		Men.	3733'
		P.L.	4190'
		Gallup	5561'
		G.H.	6310'
		Gran.	6367'
		Dakota	6487'

Squeeze 40 sx Class "B" cmt into Dakota perfs
Squeeze 15 sx Class "B" cmt @ 5611'