

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1630' FNL, 1760' FWL, Sec.17, T-29-N, R-10-W, NMPM

5. Lease Number
SF-078266

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Hubbell #5E

9. API Well No.
30-045-24056

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

6-18-95 MIRU. ND WH. NU BOP. TOOH w/206 jts 2 3/8" tbq. TIH w/4 1/2" cmt retainer, set @ 6399'. PT tbq to 2000 psi, OK. PT backside to 500 psi. Establish injection. Pump 40 sx Class "B" cmt to plug Dakota perms. Displace w/23.7 bbl wtr. Sqz to 1100 psi. TOOH to 5611'. Pump 15 sx Class "B" cmt, balance plug w/21 bbl wtr. TOOH to 4784'. Reverse circ 23 bbl wtr. SDON.

6-19-95 Circ hole clean w/80 bbl w/1% Kcl wtr. POOH. TIH w/4 1/2" CIBP, set @ 4800'. PT CIBP & csg to 1000 psi, OK. Ran CBL-CCL-GR @ 2800-4800', TOC @ 3408'. PT csg to 2300 psi, OK. Perf Point Lookout @ 4295, 4298, 4302, 4305, 4310, 4315, 4341, 4355, 4375, 4378, 4388, 4409, 4412, 4461, 4492, 4505, 4529, 4532, 4543, 4619' w/20 holes total. Pump 45 bbl 1% Kcl wtr. Prepare to frac. SDON.

6-20-95 Frac Point Lookout w/152,000# 20/40 Brady sd, 156,660 gal slk wtr. SI for gel break. Release pkr, TOOH. RU, set 4 1/2" RBP @ 4275'. Set 4 1/2" FB pkr @ 40'. PT RBP & csg to 2800 psi, OK. Perf Menefee @ 4019, 4022, 4031, 4139, 4142, 4179, 4182, 4197, 4209, 4219, 4222, 4247, 4253, 4255, 4258, 4263 w/16 holes total. Acidize w/800 gal 15% Hcl. Prepare to frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Donna D. Smith* Title Regulatory Affairs Date 7/5/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 12 1995

FARMINGTON DISTRICT OFFICE
BY *Donna D. Smith*

6-21-95 RU, set 4 1/2" FB pkr @ 40'. Frac Menefee w/110,000# 20/40 Brady sd, 118,398 gal slk
wtr. CO after frac.
6-22-95 Release pkr, TOOH. TIH w/4 1/2" retrieving head, set @ 2280'. Blow well & CO.
6-23-95 Blow well & CO. TOOH w/RBP @ 4275'. TIH, blow well & CO.
6-24/29-95 Blow well & CO.
6-30-95 Blow well & CO. TOOH. RU, ran after frac log. TIH w/144 jts 2 3/8" 4.7# J-55 EUE
8RD tbq, landed @ 4613'. ND BOP. NU WH. Pump aluminum plug. RD. Rig released.