

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P.O. Box 289, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1090'N, 640'E

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF 078266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

San Jacinto

9. WELL NO.

6E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T-29-N, R-10-W
NMPM

15. DATE SPUDDED 2-26-81 16. DATE T.D. REACHED 3-15-81 17. DATE COMPL. (Ready to prod.) 4-21-81 18. ELEVATIONS (DF, RHR, HT, GR, ETC.)* 5658' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6561' 21. PLUG, BACK T.D., MD & TVD 6543' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-6561' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6401'-6510' (Dak)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IEL; CDL; Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	224'	12 1/4"	195 cf.	
4 1/2"	10.5#	6561'	6 1/4"	1447 cf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6478'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6401, 6409, 6417, 6425, 6433, 6459, 6466,
6473, 6496, 6503, 6510' W/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 6401-6510' AMOUNT AND KIND OF MATERIAL USED 140,500# sd, 103,900 gal. wt

33.* PRODUCTION

DATE FIRST PRODUCTION 4-21-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut-In WELL STATUS (Producing or shut-in)

DATE OF TEST 4-21-81 HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. SI 1207 CASING PRESSURE SI 1186 CALCULATED 24-HOUR RATE After Frac Gauge 166 MCF/D OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Bob Easterling

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED A. J. Duico

TITLE Drilling Clerk

DATE MAY 7 1981 April 28, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT
BY RB

ACCEPTED FOR RECORD

