Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	Ţ	OTRANS	PORT OIL	AND NAT	URAL GA					
Operator MESA OPERATING LIMITED PARTNERSHIP					- · · · · · · · · · · · · · · · · · · ·	Well API No. 30-045-24058				
Address P.O. BOX 2009, AMARI	LLO, TE	XAS 7918	9							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Thange in Tran	sporter of:	_	r(<i>Please expla</i> tive Dat		L/90			
f change of operator give name										
and address of previous operator	ANDIEA		, , .							
II. DESCRIPTION OF WELL A Lease Name FEDERAL	Well No. Pool Name, Including Formation 10E Basin Dakota						of Lease Federal or Federal	_	ase No.	
Location Unit LetterG	: 127	5 Fee	t From The No	rth Line	and <u>1745</u>	Fe	et From The	East	Line	
Section 1 Township	, 29N	Ran	nge11V	W , NI	MPM,	San Jua	n		County	
III. DESIGNATION OF TRANS	SPORTER	OF OIL	AND NATII	RAL GAS						
Name of Authorized Transporter of Oil		or Condensate	X	Address (Giv	e address to wh				_	
IANT REFINING CO. me of Authorized Transporter of Casinghead Gas or Dry Gas X				P.O. BOX 12999, SCOTTSDALE, AZ 85267 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS CO.				P.O. BOX 1492, EL PASO, TX 79998						
If well produces oil or liquids, give location of tanks.	Unsit	Sec. Tw	p. Rge. 29 11	Is gas actually Ye	•	When	?			
If this production is commingled with that i	from any othe	r lease or pool	, give commingli	ng order num	ber:					
	- an	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Forma	tion	Top Oil/Gas Pay			Tubing Depth			
Perforations	L						Depth Casin	ng Shoe		
	CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							·			
V. TEST DATA AND REQUES								6 6-11 34 hav		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	sure	-	Casing Press		FIV	Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbl	Ñ		Gas-NGF			
GAS WELL						1 6 1990				
Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condens Office CON: District of Condensate						
Testing Method (pitot, back pr.)	Tubing Pre	ssure (Shut-in)		Casing Press	sure (Shut-in))(ST. 3	Choke Size	<u> </u>		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu					OIL CO	NSERV	ATION	DIVISIO	DN NC	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date ApprovedJUL 1 6 1990					
Grafin A.	M	Kee	<u></u>		• •		ردر	d	/	
Signature Carolyn L. McKee, Regulatory Analyst Printed Name Title				By_ Title				A DISTR	ICT #3	
7/1/90 Date	(806)	378-100 Teleph	one No.	Inte				, 		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.