

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
NM 020503

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, well #

FEDERAL # 10E

9. WELL NO. API # 3-045-24058

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 1, T 29N, R 11W

12. COUNTY OR PARISH

13. STATE

SAN JUAN

NM

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 4240' FNL & 1745' FEL, UNIT LTR 'G'

1275

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded

16. Date T.D. Reached

17. DATE COMP (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

5-26-80

4-30-96

GL 5869; KB 5882

20. TOTAL DEPTH, MD & TVD  
6848'

21. PLUG, BACK T.D., MD & TVD  
6803'

22. IF MULTIPLE COMPLETIONS, HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE

1991 - 2096 FRUITLAND COAL

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28.	CASING RECORD (Report all strings set in well)					Amount Pulled
	CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
	8 5/8	24#	264	12 1/4	145 SX	
	4 1/2	10.5#	6845	7 7/8	1300 SX	
					1700	

29. LINER RECORD					30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2044'	

31. PERFORATION RECORD (Interval, size and number)  
2 SPF @ 1991-1999, 2039-2046, 2061-2076, 2092-2096\*

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
1991 - 2096	ACID W/ 15% HCL. FRAC W/ 3750# N2
	FOAM & 145,300# SAND
2345'	SET CIBP

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHO (Flowing, gas lift, pumping -- size and type of pump)				WELL STATUS (Producing or shut-in)	
4-30-96		FLOWING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	GAS-OIL RATIO
4-30-96	24	1/4"		0	523	TRACE	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	
340	350		0	523	TRACE		

TEST WITNESSED BY

JOHN ANDERSON

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

FLARE

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bill R. Keathly TITLE SR. REGULATORY SPECILIST DATE MAY 14 1996  
5-8-96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.