

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, TX 79705-4500, 915 686-5424 or 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 1275' FNL & 1745' FEL
Location: Sec 1, T29N, R11W
TD: Same

7. If Unit or CA, Agreement Designation

8. Federal Well #10E

9. API Well No.

30 045 24058

10. Field and Pool, or Exploratory Area
Mesa Verde (7239)

11. County or Parish, State

San Juan, New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to recomplete this well to the Mesa Verde formation by the following procedure:

1. Rig up, POOH w/tbg, RIH w/tbg. and bit, drillout CIBP @ 2349', C/O to PBTD.
2. RIG up wireline. RIH w/CIBP & set @ approx. 5500'. RIH w/tbg. & pkr., spot acid over proposed perf interval, then set pkr. @ 2200', test csg. & plug to 1000 psi to ensure integrity.
3. Perf the Mesa Verde from 4164-4745' w/1 shot per foot.
4. Break down perfs, reset pkr. @ 2200' and proceed with frac. Well to production test.

Intend to file for downhole commingling permit, will run in hole with bit & drill out CIBP, clean out & produce commingled zones.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie

REGULATORY AGENT

Date 7-11-97

(This space for Federal or State office use)

WAYNE TOWNSEND

Title

Pet. Eng.

Date 7/31/97

Approved by
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(5) NMOCD(1)

NMOCD