Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
Budget Bureau No. 1004-0135
Expires, March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals  SUBMIT IN TRIPLICATE  TYPE OF WELL  OIL WELL GAS WELL OTHER GAS		ENT	5. LEASE DESIGNATION AND SERIAL NO.
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SUBMIT IN TRIPLICATE  TYPE OF WELL  GAS WELL  OTHER   3. WELL NAME AND NO. 10E  NAME OF OPERATOR  CONOCO INC.  ADDRESS AND TELEPHONE NO. 10 Desta Drive. Ste. 100W Midland, Texas 79705-4500 (915) 686-5424  10 Desta Drive. Ste. 100W Midland, Texas 79705-4500 (915) 686-5424  11 COUNTY OR PARISH, STATE  1275 FNL. & 1745 FEL. UNIT LETTER "G", SEC. 01, T-29-N, R-11-W  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Notice of Intent  Subsequent Report  Plugging Back  Final Abandonment Notice  Casing Repair  Casing Repair  Casing Repair  Casing Repair  Casing Repair  Conversion to Injection  Describe Proposed or Completed Operators (Clearly state all pertinent details, and one pertinent date. Including estimated dishable under the distance of particular distance or war Construction  Describe Proposed or Completed Operators (Clearly state all pertinent details, and one pertinent date. Including estimated dishable under the distance of particular distance or war Construction  Describe Proposed or Completed Operators (Clearly state all pertinent details, and one pertinent date. Including estimated dishable under the distance of particular distance or war Construction  Describe Proposed or Completed Operators (Clearly state all pertinent details, and one pertinent date. Including estimated dishable under or war Construction  FEB 2 4 1338  11 COUNTY OF ACTION  TYPE OF ACTION  The Action of			
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Subsequent Report   Final Abandonment Notice   Plugging Back   Non-Routine Fracturing   Water Shut-Off   Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Non-Routine Fracturing   Other: Perf MV & DHC   Dispose Water   Non-Routine organism on twe Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  SEE ATTACHED SUMMARY    FEB 2 4 1338   FEB 2 4 1338   DIVC   DISPOSED   DIVC   DATE 01/30/98   DATE 01/30	■ Notice of Intent	I <u>=</u>	
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## CONOCO INC. FEDERAL #10E API # 30-045-24058

SEC. 01 - T29N - R11W UNIT LETTER "G" 1275' FNL - 1745' FEL

MIRU & spot rig equipment. Blow well down to rig pit and pump 20 bbls. 1% KCI down tubing. ND tree & NU BOP. Tickle !% KCI water down casing while POOH w/ 33 stands 2-3/8", 4.7 ppf, J-55, 8RD EUE tbg, SN & NC. Did not recover plunger, did recover DH plunger spring assy. MU 3-7/8" mill tooth bit, 4-1/2" casing scraper & XO. Tally, Rabbit, PU & RIH w/ 6 jts. 2-3/8" tbg. Tagged fill @ 2209'. POOH w/20 stands. Secure well, SION & turn over well to night watch.

12/20/97 Blow well down to flare pit. POOH w/ 2-3/8" tbg, XO, casing scraper & bit. PU 4-1/2" packer & RIH on 2-3/8" tubing to 2164'. Set pkr. Pressure test casing BP under pkr to 500 & 1000 psi. Release pressure, release pkr, POOH to 1670' & set pkr. Load backside w/ 1% KCl water w/ rig pump, pressure up to 500 psi. Pressure test line to 2000 psi. Establish injection rate/pressure 2/ 1% KCl water. Mix & pump 50 sx Class B w/ 10% Thixad & 4 #/sx Gilsonite (1.1 CF/sx, 15.6 PPG) & 50 sx class B w/ 2% CaCl2 (1.18 CF/sx, 15.6 PPG). Cut Class B w/ 2% CaCl2 cmt short because of steady rise in pressure from 0 psi to 1000 psi. Pump 7.5 bbls, 1% KCl water. POOH & set pkr @ 1546', squeeze to 650 psi & hold. Press. Up to 1000 psi and hold for 9 min. press to 1200 psi and hold for 15 min. (EST. TOC @ 1730') Rel. press., rel. pkr & POOH.

12/22/97 RIH w/ 3-7/8",  $4-\frac{1}{2}$ " csg scraper, XO, 6 ea. 3-1/8" DCs, XO & 2-3/8" tag cmt @ 1676'. Circ. wellbore w/1 casing volume 1% KCl water. Press test csg & cmt to 250, 500 & 750 psi for 5 min. ea. Press test csg & cmt to 1000 psi for 15 min. DO cmt from 1676' to 1996'.

12/23/97 DO cmt f/1996' to 2099'. Reverse circ. Well clean w/ 1% KCl water. Press. Test csg & squeeze to 500 psi for 10 min. RIH & clean out fill from 2209' to 2239'. Reverse circ. Press. Test csg & squeeze to 500, 650 & 850 psi for 10 min. ea. CO fill from 2239' to CIBP @ 2349'. DO CIBP, PU & RIH w/ 2-3/8" tbg to 5500'.

Press test line to 5500 psi. Load backside w/ 1% KCl water, press. Up w/ 200 psi. Break down MV perfs: pump 21 bbls. 1% KCl water @ 11 BPM/1870 psi (Breakdown @ 11.5 BPKM/1044 psi), pump 12 bbls. 15% HCl (rel. 44 frac ball in stages) @ 9 BPM/2200 psi and pump 50 bbls. 1% KCl water @ 9 BPM. ISIP: 1050 psi. tbg stabilized. Bleed off pressure on tbg and backside. ND frac line & valve. Rel pkr @ 4003'. RIH to 4809', POOH to 4003' & set pkr. NU frac valve & line. Press test line to 5000 psi. w/ 1% KCl water, press up w/ 200 psi. Frac MV perfs: 240 bbls. 1% KCl gelled water pad @ 25 BPM/3600 psi, 250 bbls. 1% KCl gelled water w/ 1ppg 20/40 sand @ 26 BPM/3580psi, 773 bbls. 1% KCl gelled water w/ 2 PPG 20/40 sand @ 28 BPM/3750 psi, 153 bbls. 1% KCl gelled water w/ 3 PPG 20/40 sand @ 27 BPM/3785 psi and 25 bbls. 1% KCl gelled water flush @ 27 to 0 BPM/3785 to 850 psi. Avg.: 28 BPM/3700 psi. ISIP: 850 psi, 5 min: 150 psi, 10min: 140 psi & 15min: 140 psi. ND frac line.

12/29/97 Opened and release equalizer on pkr, no increase in csg press. POOH 1 stand & slowly break connection remotely, no press. On tbg. RIH w/ stand POOH and ND frac valve. POOH sideways w/ 11 jts 2-7/8" tbg. Well started flowing up tbg. NU stab-in valve & attempt to kill well w/.40 bbls. 1% KCl water, no go. Well quit flowing, i.e. dead. ND flow tee. POOH

## CONOCO INC. FEDERAL #10E API # 30-045-24058

SEC. 01 - T29N - R11W UNIT LETTER "G" 1275' FNL - 1745' FEL (CONT.)

sideways w/ 2-7/8" tbg and LD pkr. RIH w/ 13 stands 2-7/8" tbg and POOH sideways. Change out rams to 2-3/8". RIH w/ NC & SN on 2-3/8" tbg to 2205'.

12/31/97 Drywatch & test: 1.36 MCFGPD, 0 BOPD & 3 BWPD w/220 PSI FTP & 500 PSI CP thru ½" choke & 2" flowline to atmosphere. Witnessed by Manuel Rubio/Omar Diaz-Big A.

01/02/98 Pump 10 bbls. 1% KCl water down tbg to kill well. POOH to 560', pump 40 bbls. 1% KCl water down csg to kill well. POOH & LD NC & SN. RIH w/ 3-7/8", on 2-3/8" tbg. Tagged up @ 4749'. CO to BP @ 5006' w/ drill gas. Pump 5 bbls. 1% KCl water & circ. well clean. DO BP @ 5006'. RIH & tag up @ 6777'. CO to 6803'. Pump 5 bbls 1% KCl water & circ. well clean. Pump 10 bbls 1% KCl water down tbg & POOH to 4100'.

01/03/98 POOH w/ 2-3/8" tbg to 630'. Kill well w/ 30 bbls. 1% KCl water down csg. POOH & LD string float & bit sub, 3-7/8". MU NC & SN. RIH on 2-3/8", 4.7 PPG, &-55 8RD EUE tbg to 2331'. Well started flowing. Kill well w/ 40 bbls. 1% KCl water down tbg. Cont. RIH w/ 2-3/8" tbg to 6028'. Pump 10 bbls. 1% KCl down tbg to kill well. Cont. RIH. MU tbg hanger & land EOT @ 6721.37' KB & SN @ 6719.87' KB. Total jts run: 214. ND & BOP. NU.

01/05/97 RDMO.