Form 3169-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO.
	NM 020503
AND THE AND DEPOSITE ON WELL O	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	ໄ ດ
Do not use this form for proposals to drill of to deepen of roomly to a single-field as	ξ ¹
Use "APPLICATION FOR PERMIT-" for such proposals	IV S
SUBMIT IN TRIPLICATE 070 Promoted U.V.	7, IF UNIT OR CA, AGREEMENT DESIGNATION
SOBINITING THE CONTE	FEDERAL
1. TYPE OF WELL	8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER :	10E
2. NAME OF OPERATOR	9. API WELL NO.
CONOCO INC.	30-045-24058
3. ADDRESS AND TELEPHONE NO.	10. FIELD AND POOL, OR EXPLORATORY AREA
10 Desta Drive, Ste. 100W Midland, Texas 79705-4500 (915) 686-5424	BLANCO MV/BASIN DAKOTA
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)	11. COUNTY OR PARISH, STATE
1275' FNL & 1745' FEL, UNIT LETTER "G", SEC. 01, T-29-N, R-11-W	RIO ARRIBA COUNTY, NM
CUECK APPROPRIATE POYO, TO INDICATE NATURE OF NOTICE	
TYPE OF SUBMISSION TYPE O	OF ACTION
	Change of Plans
Notice of Intent	
Subsequent Report APR - 9 1930 ~ L Recompletion	New Construction
l I Diverging Rack	Non-Routine Fracturing
Final Abandonment Notice Cold Cold Casing Repair	Water Shut-Off
DISTICE Altering Casing	Conversion to Injection
Other: ZA FC	Dispose Water
<u> </u>	(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log Form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is	
directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)	
1.12/20/97 Report that the Fruitland Coal Zone 1991'abandoned by completing the following: Blow well down to have pit.	
POOH w/ 2-3/8" tbg, XO, casing scraper & bit. PU 4-1/2" packer & RIH on 2-3/8" tubir	ng to 2164". Set pkr. Pressure test
casing BP under pkr to 500 & 1000 psi. Release pressure, release pkr, POOH to 1670' & set pkr. Load backside w/ 1% KCl water	
water w/ rig pump, pressure up to 500 psi. Pressure test line to 2000 psi. Establish injection rate/pressure 2/ 1% KCl water.	
Mix & pump 50 sx Class B w/ 10% Thixad & 4 #/sx Gilsonite (1.1 CF/sx, 15.6 PPG) & 50 sx class B w/ 2% CaCl2 (1.18 CF/sx, Mix & pump 50 sx Class B w/ 2% CaCl2 (1.18 CF/sx, 15.6 PPG) & 50 sx class B w/ 2% CaCl2 (
15.6 PPG). Cut Class B w/ 2% CaCl2 cmt short because of steady rise in pressure from 0 psi to 1000 psi. Pump 7.5 bbls, 1% KCl water. POOH & set pkr @ 1546', squeeze to 650 psi & hold. Press. Up to 1000 psi and hold for 9 min. press to 1200 psi	
and hold for 15 min. (EST. TOC @ 1730') Rel. press., rel. pkr & POOH.	
alid field for 15 film. (EGT. 100 to 1700) ffci. proces, for più al 100 iii	
12/22/97 RIH w/ 3-7/8", 4-1/2" csg scraper, XO, 6 ea. 3-1/8" DCs, XO & 2-3/8" tag cmt @ 1676'. Circ. wellbore w/1 casing	
volume 1% KCl water. Press test csg & cmt to 250, 500 & 750 psi for 5 min. ea. Press test csg & cmt to 1000 psi for 15 min.	
DO cmt from 1676' to 1996'.	
1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
12/23/97 DO cmt f/1996' to 2099'. Reverse circ. Well clean w/ 1% KCl water.	Press. Test csg & squeeze to 500 psi for
10 min RIH & clean out fill from 2209' to 2239'. Reverse circ. Press. Test csg & squ	leeze to 500, 650 & 850 psi for 10 min.
ea. CO fill from 2239' to CIBP @ 2349'. DO CIBP, PU & RIH w/ 2-3/8" tbg to 5500'.	
14. I hereby certify that the foregoing is true and correct	
11 hm. Watered N. C.	
SIGNED TITLE Debra Bernenderfer, As A	gent for Conoco Inc. DATE 3/30/98
(This space for Federal or State office use)	ACCEPTED FOR RECOKL
1 - //	ACREST FREE A PART ARREST
APPROVED BY TITLE	APR 0 6 1998
Conditions of approval, if any:	APK 0 6 1998