

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 020504, SF 078813

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

6M G-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 6-T29N-R11W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR

Mesa Petroleum Co.

3. ADDRESS OF OPERATOR

1660 Lincoln Street, Suite 2800, Denver, CO 80264

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1750' FNL & 805' FWL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

1/25/80

15. DATE SPUDDED

7/14/80

16. DATE T.D. REACHED

7/26/80

17. DATE COMPL. (Ready to prod.)

3/9/81

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5808 GR ungraded

19. ELEV. CASINGHEAD

5808'

20. TOTAL DEPTH, MD & TVD

6650'

21. PLUG, BACK T.D., MD & TVD

6626'

22. IF MULTIPLE COMPL.,
HOW MANY*

two

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6650'

-0-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Graneros & Dakota 6439'-6594'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CBL, IES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|---|---------------|
| 8 5/8" | 24# | 273' | 12 1/4" | 250 sxs Class "B" | -0- |
| 5 1/2" | 15.5# | 6648' | 7 7/8" | 925 sxs 50/50 doz, 465 sxs 35/65 doz | -0- |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|---------|----------------|-----------------|
| | | | | | 2 1/16" | 6424' | 6233' |
| | | | | | 1 1/2" | 3669' | -0- |

31. PERFORATION RECORD (Interval, size and number)

6594', 48', 46', 42', 37', 35', 32', 27',
21', 21', 6456', 42', 39', (13 holes),
.40" diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|---|
| 6594'-6439' | 1st frac-63,800 gals x-link gel, 85,000# 20/40 sd & 15,000# 10/20 sd, 2nd frac- 21,638 gals x-link, 17,800 #10/20 sd w/600 ft ³ per bbl of N ₂ |

33.* PRODUCTION

| | | | | | | | | |
|-----------------------|-----------------|--|-------------------------|----------|------------|-------------------------|------------------------------------|--|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
| N/A | | flowing | | | | | shut-in | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | |
| 4/3/81 | 24 hrs | | → | -0- | 732 | -0- | N/A | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | |
| 40 psi | 0 | → | -0- | 732 | -0- | N/A | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test purposes only

TEST WITNESSED BY

J. Archer

35. LIST OF ATTACHMENTS

C-122, C-104 w/deviation record, C-107, well bore schematic

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Division Production Supervisor

DATE APR 20 1981
4/6/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

BY R.B. BIRMINGHAM DISTRICT

ACCEPTED FOR RECORD

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 38. GEOLOGIC MARKERS | | |
|--|-------|--------|----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | NAME | TOP | |
| | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo | 612' | | | | |
| Fruitland | 1725' | | | | |
| Pictured Cliffs | 1984' | | | | |
| Cliff House | 3580' | | | | |
| Menefee | 3709' | | | | |
| Pt. Lookout | 4313' | | | | |
| Mancos | 4595' | | | | |
| Gallup | 5590' | | | | |
| Greenhorn | 6331' | | | | |
| Graneros | 6390' | | | | |
| Dakota | 6520' | | | | |

MESA PETROLEUM CO.
FEDERAL 6M
SEC. 6 - T29N - R11W
SAN JUAN CO., NM

8 5/8" csg set @ 273'

Cmt top @ 400'

1 1/2" tbg set @ 3669'

MV Perfs: 3676' - 3700' w/2 holes/ft.
3668' - 3683' w/1 hole/ft.

5 1/2" csg set @ 6648'

2 1/16" tbg set @ 6424'

DK Perfs: 6439' - 6594' 13 holes

PBTD 6626'

TD @ 6650'