

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Mesa Petroleum Co.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1660 Lincoln Street, Suite 2800, Denver, CO 80264						8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750' FNL & 805' FWL At top prod. interval reported below same At total depth same						9. WELL NO. 6E	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6-T29N-R11W	
14. PERMIT NO.				DATE ISSUED 1/25/80		12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 7/14/80				16. DATE T.D. REACHED 7/26/80		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 3/9/81				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5808' GR ungraded		19. ELEV. CASINGHEAD 5808'	
20. TOTAL DEPTH, MD & TVD 6550'		21. PLUG, BACK T.D., MD & TVD 6626'		22. IF MULTIPLE COMPL., HOW MANY* two		23. INTERVALS DRILLED BY ROTARY TOOLS 0-6550'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3676'-3700', & 3668' - 3583' Mesaverde						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CBL, IES						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		273'		12 1/4"	
5 1/2"		15.5#		6648'		7 7/8"	
						CEMENTING RECORD	
						250 sxs Class "B"	
						925 sxs 50/50 poz, 465	
						sxs 65/35 poz	
						AMOUNT PULLED	
						-0-	
						-0-	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 1/16"		6424'		6233'			
1 1/2"		3669'		-0-			
31. PERFORATION RECORD (Interval, size and number)							
3676'-3700' with 2 holes/ft, .40" diameter							
3668'-3683' with 1 hole/ft, .40" diameter							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3676'-3700'				48,000 gals slick H ₂ O, 45,000#			
20/40 sd & 10				1,800# 10/20 sd, 1500 gals 15% acid			
3668'-3683'				26 bbls 15% MSR acid, 39 bbls KCL wtr.			
33. PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 3/26/81		HOURS TESTED 24		CHOKE SIZE .750		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 240 psi		CASING PRESSURE 0		CALCULATED 24-HOUR RATE →		OIL—BBL. 0	
						GAS—MCF. 6471	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test purposes only						TEST WITNESSED BY J. Archer	
35. LIST OF ATTACHMENTS C-122, C-104 w/deviation record, C-107, well bore schematic							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____				TITLE Division Production Supervisor			
				DATE APR 20 1981 4/6/81			

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT
BY RB

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
Ojo Alamo	612'		TRUE VERT. DEPTH
Fruitland	1725'		
Pictured Cliffs	1984'		
Cliff House	3580'		
Menefee	3709'		
Pt. Lookout	4313'		
Mancos	4595'		
Gallup	5590'		
Greenhorn	6331'		
Graneros	6390'		
Dakota	6520'		